

(July 1992)

FORM APPROVED

OMB NO. 1004-0136

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

Oil

Gas

Single

Multiple

Well

Well

Other

Zone

Zone

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone Number

P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1914' FNL & 715' FWL 433643

SW/NW 40.08175

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office

34.7 MILES SOUTHEAST OF VERNAL, UTAH

15. Distance from proposed

location to nearest

property or lease line, ft.

715'

(Also to nearest drig. Unit line, if any)

18. Distance from proposed location

to nearest well, drilling, completed,

or applied for, on this lease, ft.

19. Proposed depth

11,907'

21. Elevations (show whether DF, RT, GR, etc.)

4787.9 FEET GRADED GROUND

5. Lease designation and serial number

U-43916

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name

8. Farm or lease name, well no.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and pool, or wildcat

NATURAL BUTTES

11. Sec., T., R., M., or BLK.

and survey or area

SEC. 34, T8S, R22E

12. County or parish

UINTAH

13. State

UTAH

17. No. of acres assigned to this well

20. Rotary or cable tools

ROTARY

22. Approx. date work will start

UPON APPROVAL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55 8 5/8"	24#	300' +/-	SEE 8 POINT PLAN
or 12 1/4"	J-55 9 5/8"	36.0#	300' +/-	SEE 8 POINT PLAN
7 7/8"	J-55 4 1/2"	10.50#	11,907'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN

BOP SCHEMATIC

SURFACE USE AND OPERATING PLAN

LOCATION PLAT

LOCATION LAYOUT

TOPOGRAPHIC MAPS "A", "B", AND "C"

GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent

DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35002

APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE

BRADLEY G. HILL

ENVIRONMENTAL SCIENTIST III

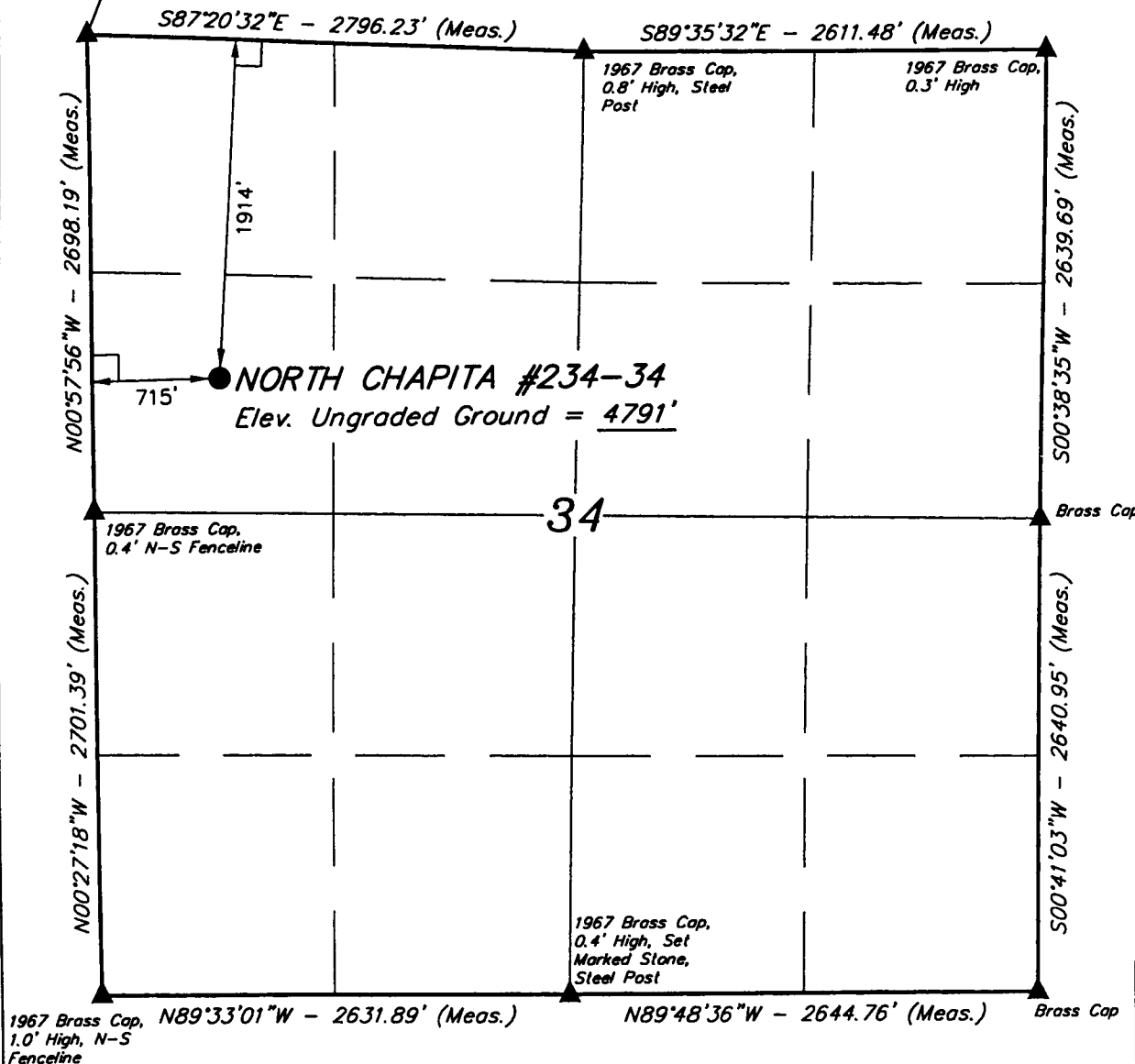
DATE 06-02-03

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #234-34, located as shown in the SW 1/4 NW 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

T8S, R22E, S.L.B.&M.

1967 Brass Cap,
0.7' High, N-S
Fenceline



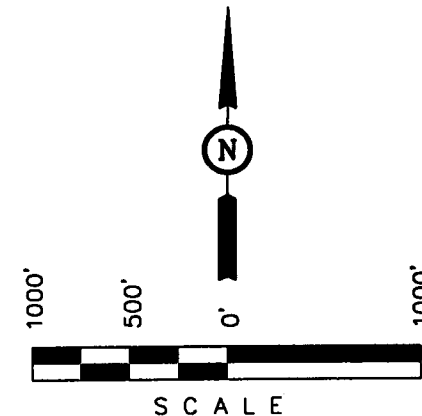
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°04'54.41" (40.081781)
 LONGITUDE = 109°25'56.93" (109.432481)

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-03-03	DATE DRAWN: 01-06-03
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-43916
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

NORTH CHAPITA 234-34 B

RECEIVED
MAY 30 2003
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5233		
Island	7833		
KMV Price River	8158		
KMV Price River Lower	9708		
Bit Trip Sego	10,074		
Sego	10,134		
KMV Castlegate	10,264		
Base Castlegate SS	10,502		
Bit Trip Blackhawk Shale	10,506		
KMV Blackhawk	10,710		
Mancos	11,272		
Mancos 'B'	11,457		

EST. TD: 11,907

Anticipated BHP 5200 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 300'±	300'±	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4"	0' - 300'±	300'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 11,907'	11,907'	4 1/2	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

EIGHT POINT PLAN
NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE (300-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4850'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 5400' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: PLATFORM EXPRESS

TD to Surface casing

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

PRODUCTION HOLE (300-TD')

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

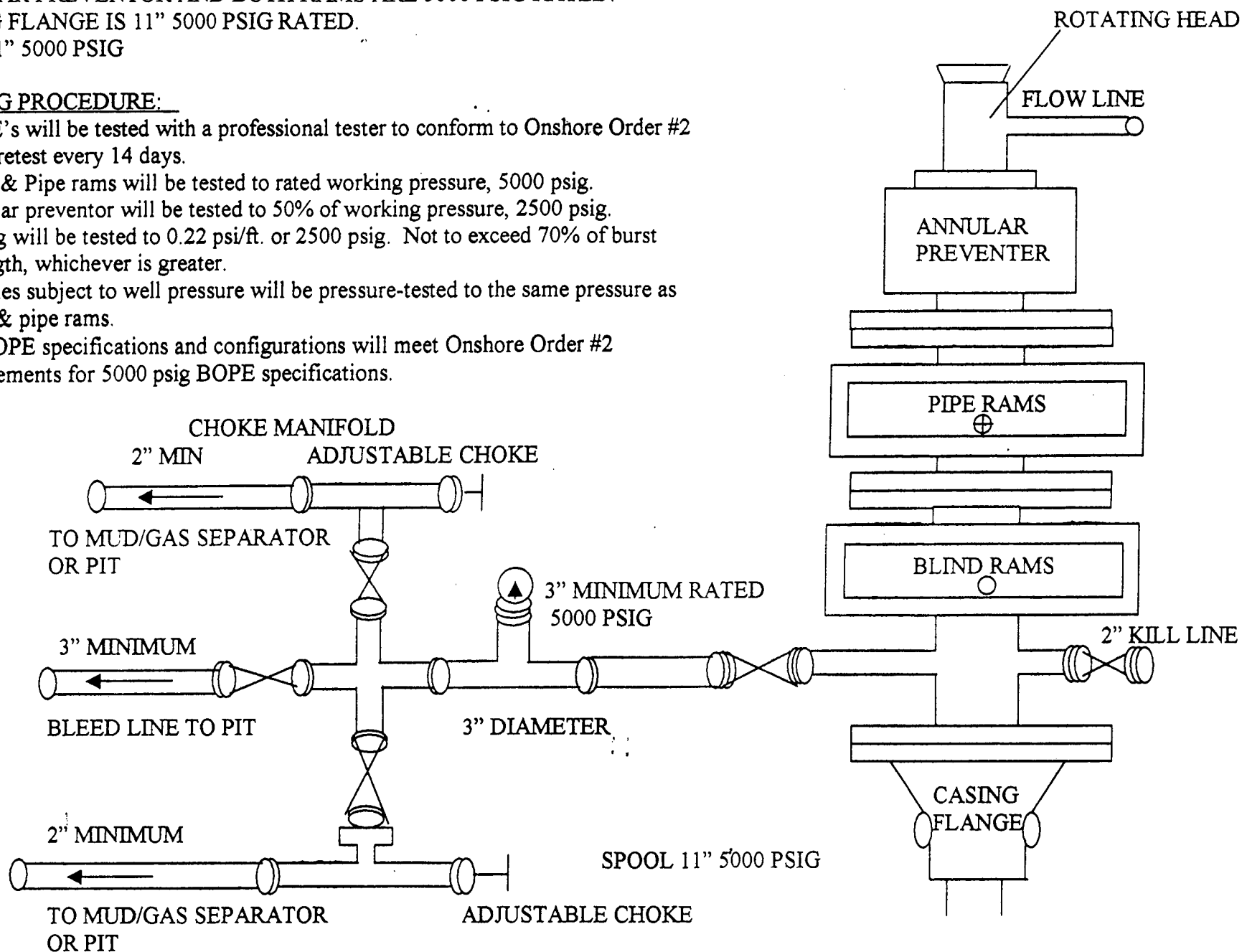
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 34.7 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>North Chapita 234-34</u>
Lease Number:	<u>U-43916</u>
Location:	<u>1914' FNL & 715' FWL, SW/NW, Sec. 34,</u> <u>T8S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 34.7 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 2*

B. Producing wells - 12*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1707’ from proposed location to a point in the SE/NW of Section 34, T8S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Globe Mallow – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners 5 and 6. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between March 1 and July 15 because of Ferruginous Hawk stipulations.
- X** Pond will be constructed according to BLM specifications Southeast of the location as flagged on the onsite.
- X** Squat tanks shall be used on the location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date

Ed Groth
Agent

EOG RESOURCES, INC.
NORTH CHAPITA #234-34
LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T8S, R22E, S.L.B.&M.

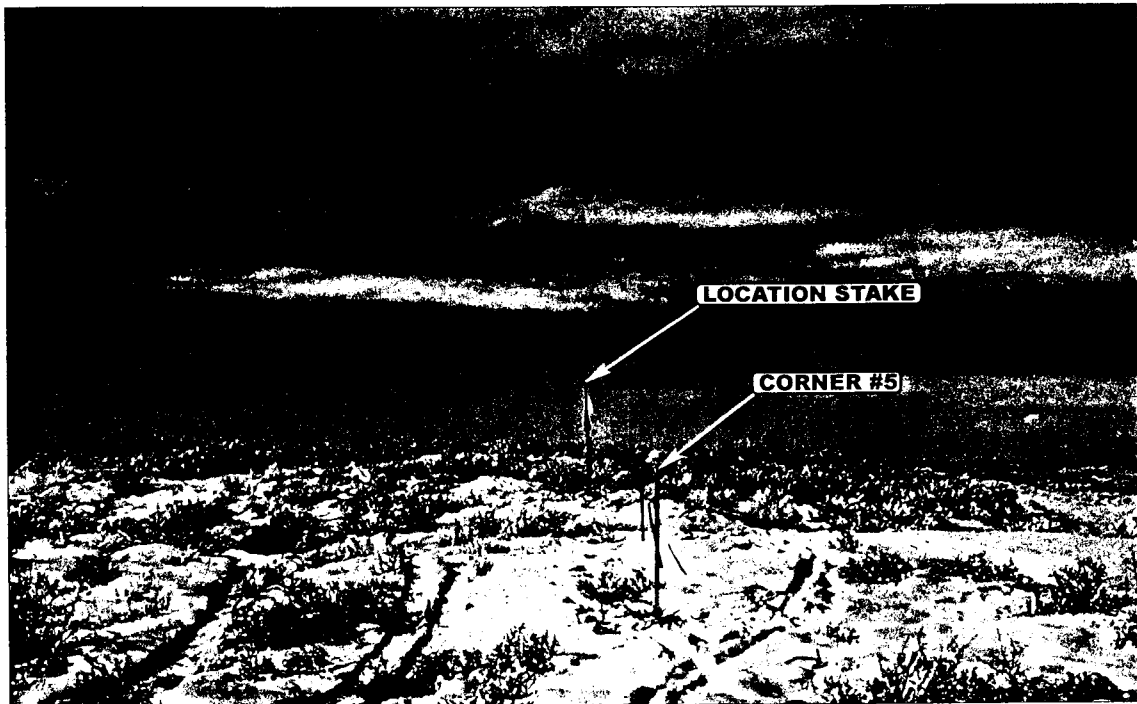


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 7 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

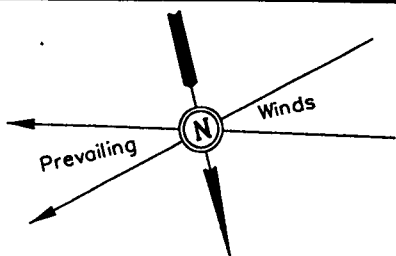
DRAWN BY: J.L.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

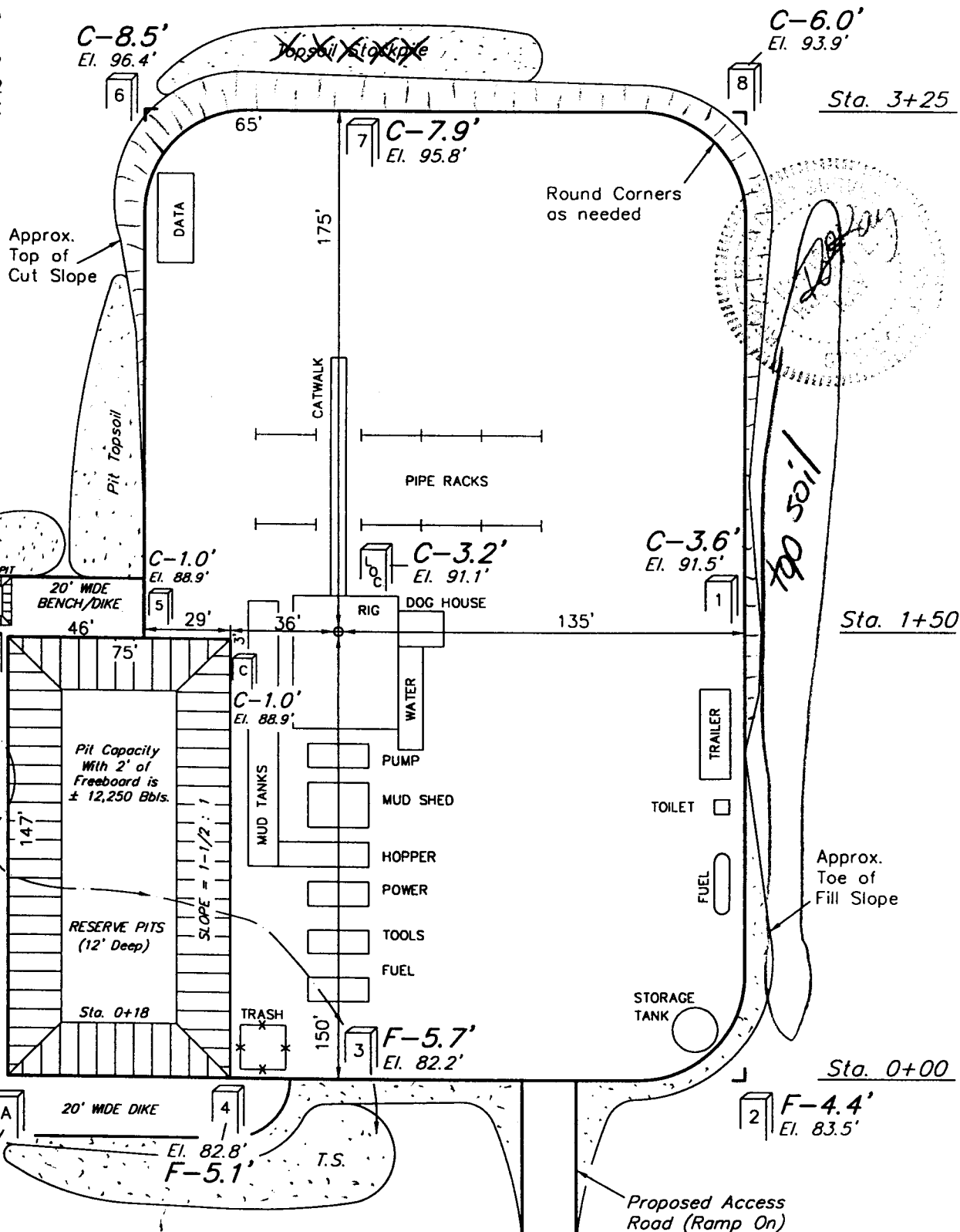
NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.
1914' FNL 715' FWL



SCALE: 1" = 50'
DATE: 01-06-02
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



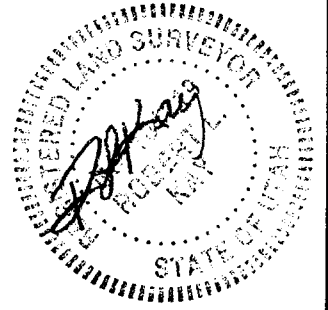
Elev. Ungraded Ground at Location Stake = 4791.1'
Elev. Graded Ground at Location Stake = 4787.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

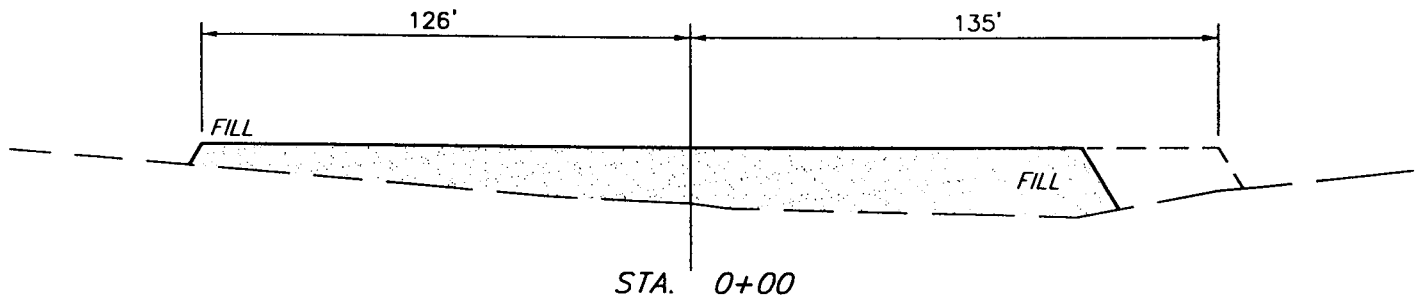
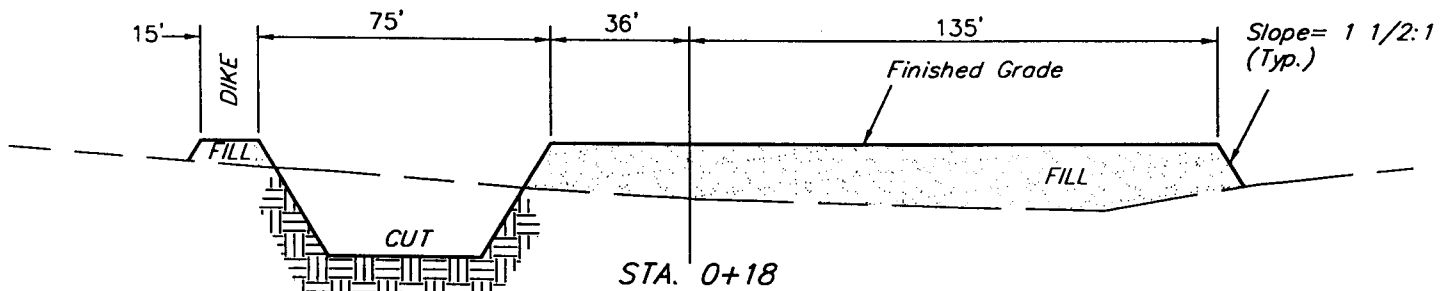
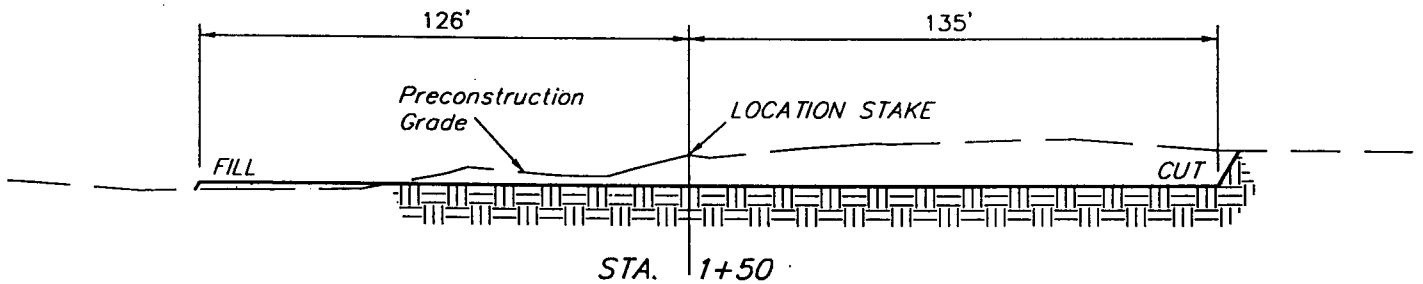
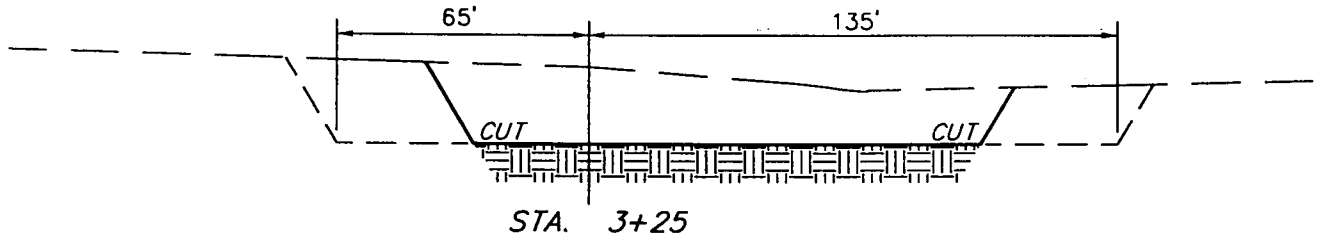
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.
1914' FNL 715' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-06-02
Drawn By: D.COX

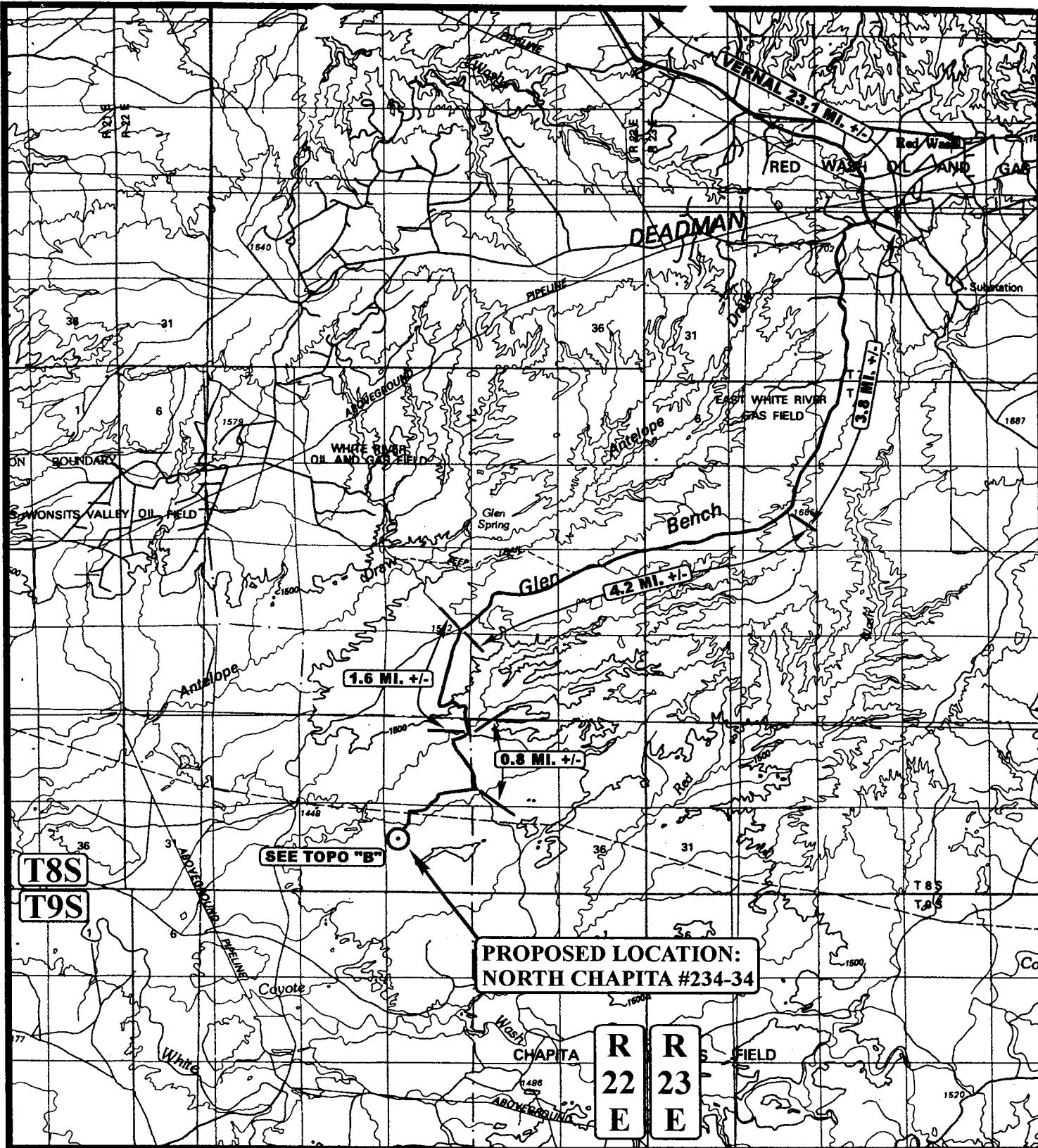


APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 7,110 Cu. Yds.
TOTAL CUT = 8,540 CU.YDS.
FILL = 5,180 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

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LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

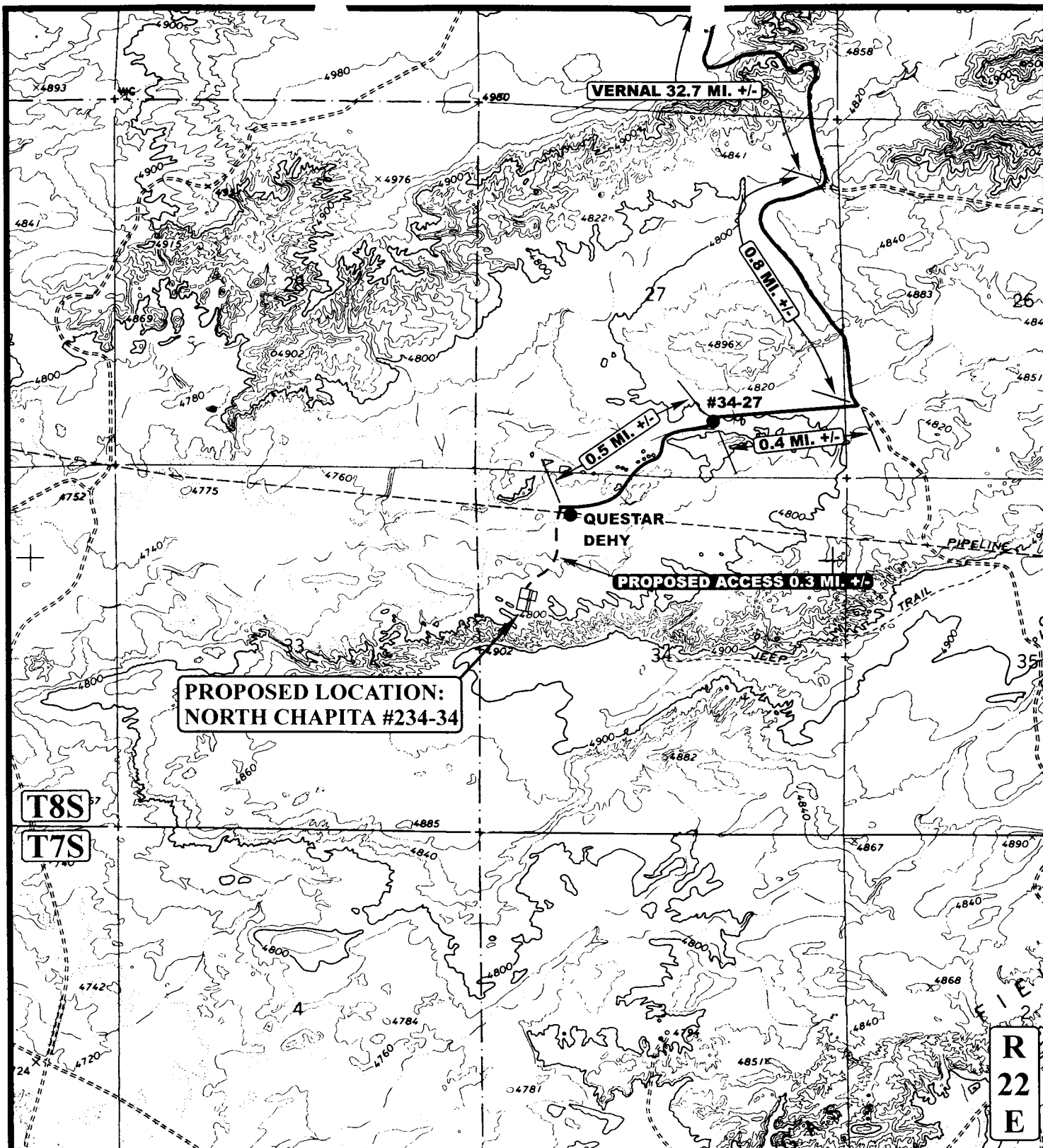
NORTH CHAPITA #234-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 1914' FNL 715' FWL





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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 1 7 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. [REVISED: 00-00-00]





LEGEND:

 EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.
1914' FNL 715' FWL



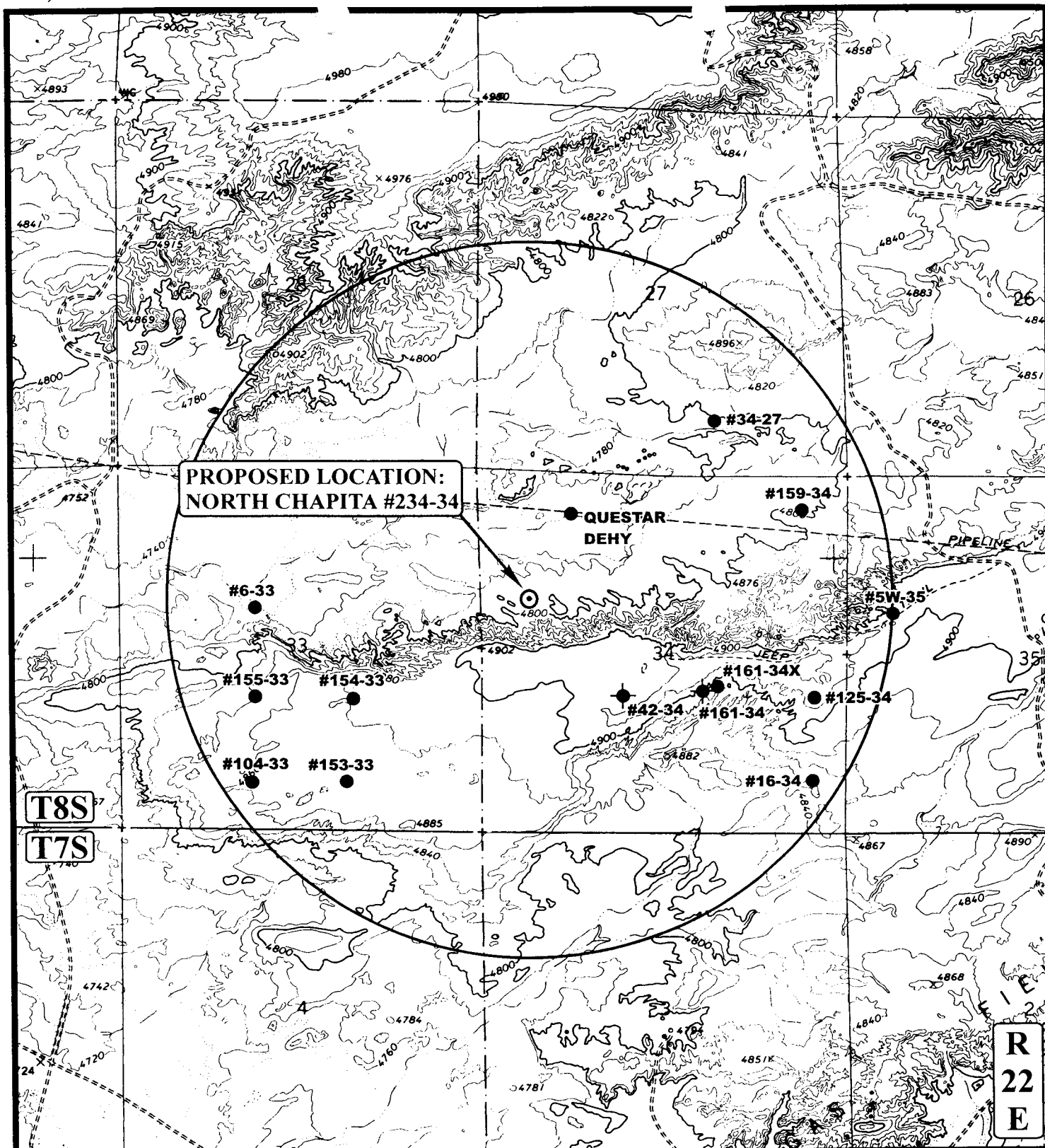
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(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

1 **7** **03**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.
1914' FNL 715' FWL



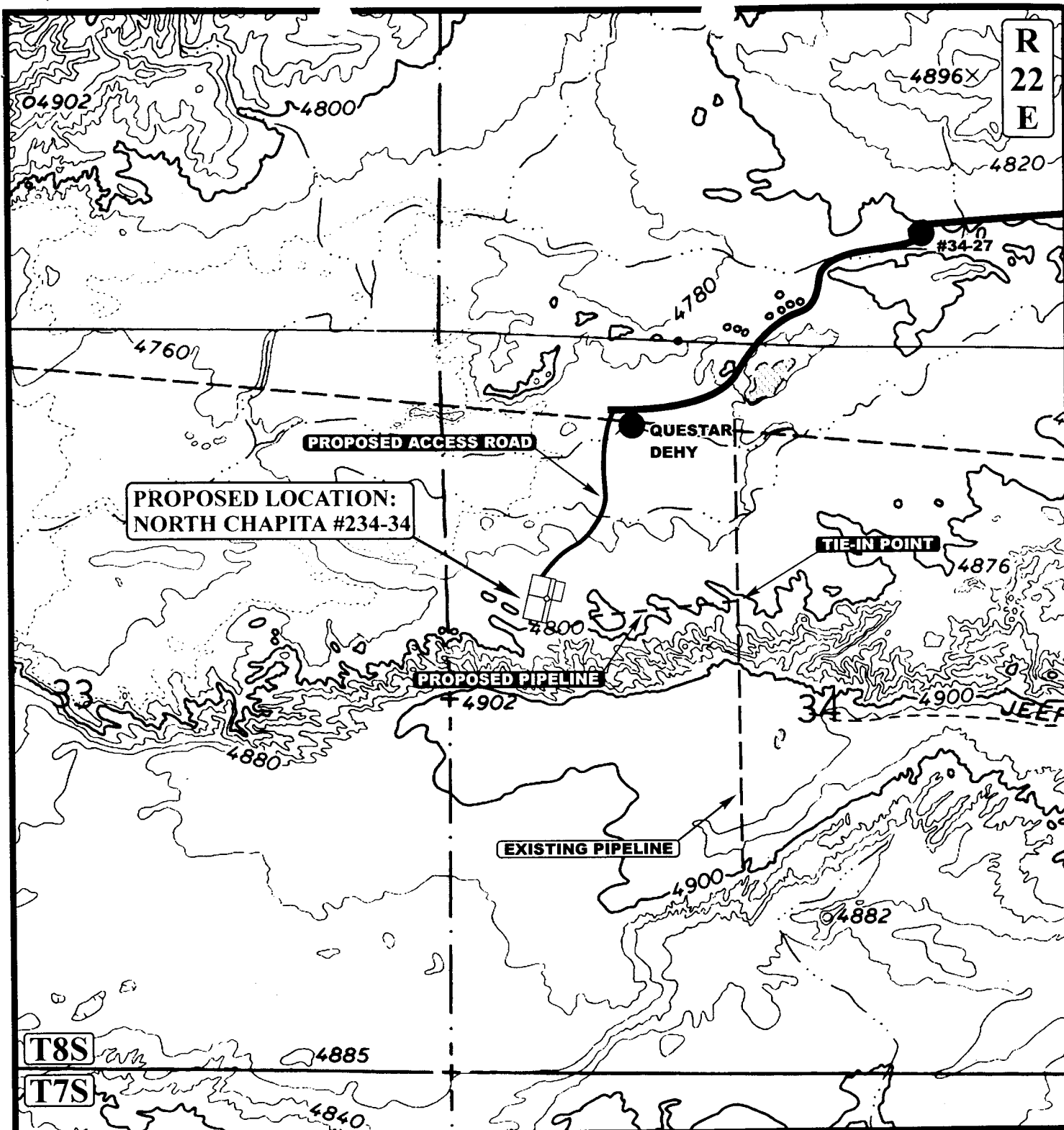
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 7 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,707' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

NORTH CHAPITA #234-34
SECTION 34, T8S, R22E, S.L.B.&M.
1914' FNL 715' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 7 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-35002

WELL NAME: N CHAPITA 234-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 34 080S 220E

SURFACE: 1914 FNL 0715 FWL

BOTTOM: 1914 FNL 0715 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-43916

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.08175

LONGITUDE: 109.43256

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
 (No. 49-1501)
- ☒ RDCC Review (Y/N)
 (Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- Spacing Strip



Stat of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 2, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

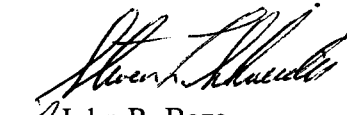
Re: North Chapita 234-34 Well, 1914' FNL, 715' FWL, SW NW, Sec. 34, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35002.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 234-34
API Number: 43-047-35002
Lease: U-43916

Location: SW NW **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
NORTH CHAPITA 234-349. API NUMBER:
430473500210. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1914' FNL, 715' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 34 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. seeks authorization to change the drilling depth to 6975'.
Attachments reflect the changes in the drilling program.Federal Approval of this
Action is NecessaryApproved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-03

By: [Signature]

COPY SENT TO OPERATOR
Date: 10-01-03
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 9/23/2003

(This space for State use only)

RECEIVED

SEP 26 2003

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	2,345'		
Peters Point	5,236'		
Chapita Wells	5,884'		
Buck Canyon	6,571'		

EST. TD: 6975

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT:

Surface Hole – 3000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 ¼"	0' - 220'±	220'±	9 5/8	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 6975'	6975'	4 ½	11.6 #	J-55	STC	4960 PSI	5350 PSI	184,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

PRODUCTION HOLE PROCEDURE (220-TD'):

Texas-Pattern shoe, short casing shoe joint (±20'), Float Collar, and balance of casing to surface. Run short casing joint (less than 38') at ± 4,200' (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 4,800' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Air – Air Water Mist

EIGHT POINT PLAN

NORTH CHAPITA 234-34 **SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

MUD PROGRAM (Continued):

PRODUCTION HOLE PROCEDURE (220-TD'):

200' - 1,700' Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

1,700' - 4,900' Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' - TD Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: PLATFORM EXPRESS

TD to Surface

EIGHT POINT PLAN
NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Lead: 145 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

PRODUCTION HOLE (220-TD')

Lead: 110 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (220-TD')

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ±1700'. Other wells in the general area of the NCU 234-34 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

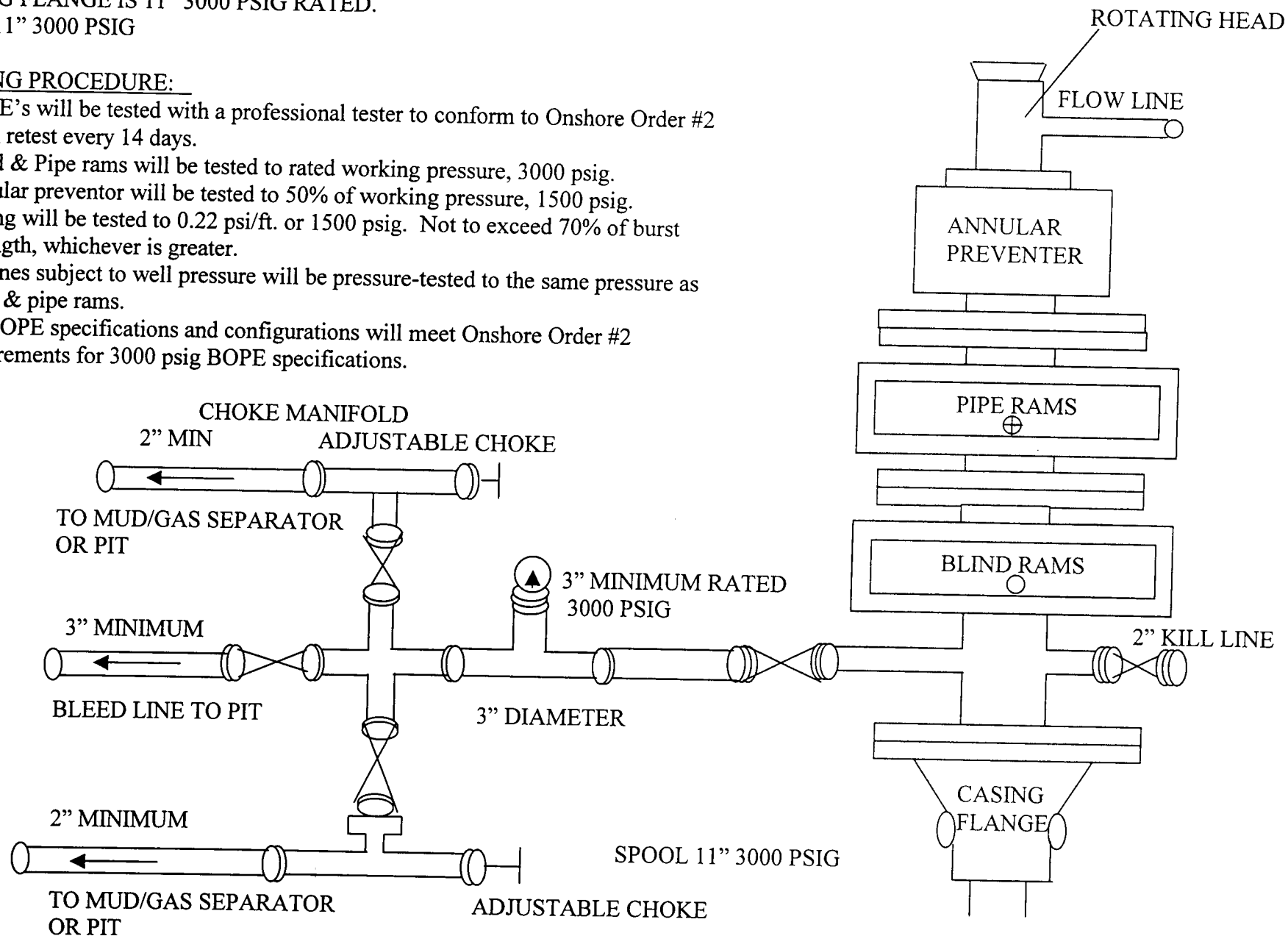
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well. (Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

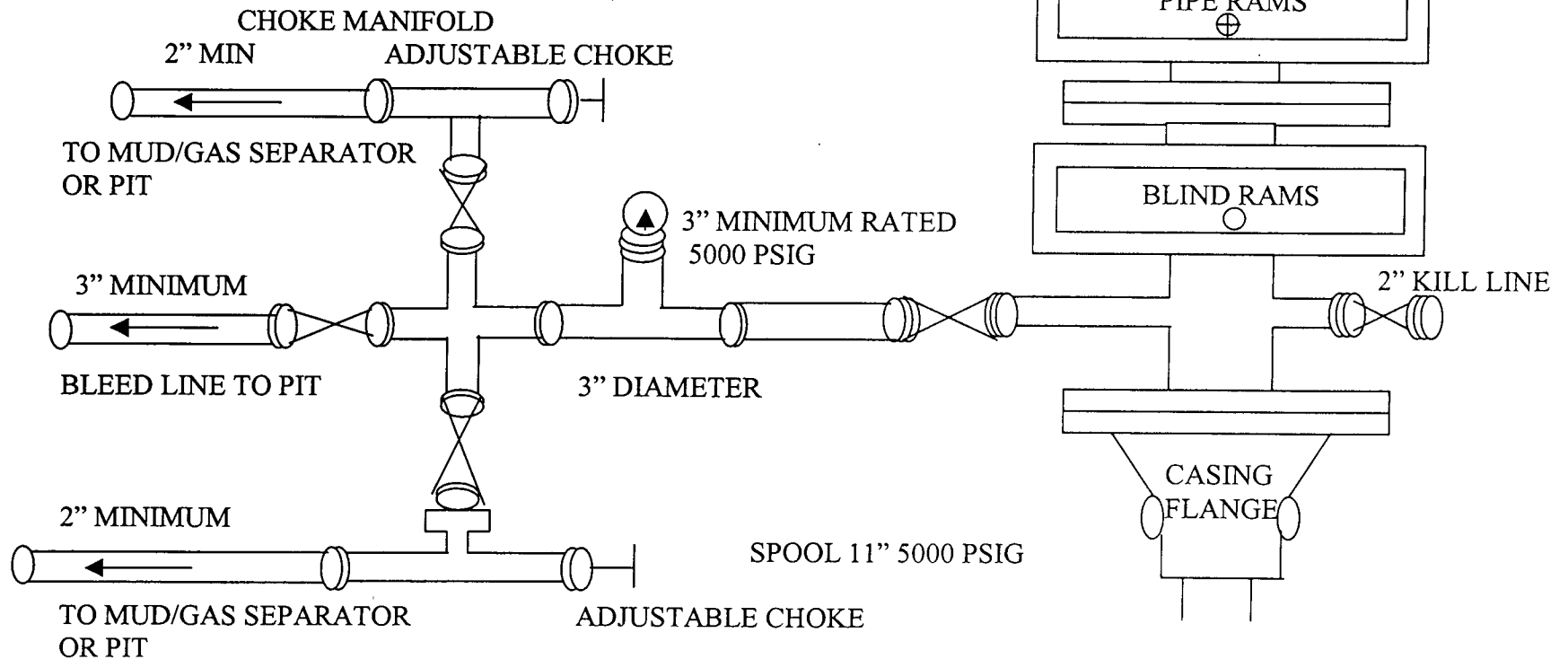


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

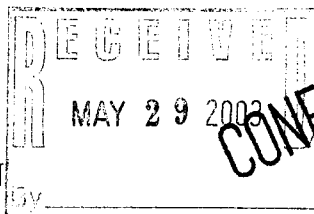
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-43916
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Zone <input checked="" type="checkbox"/> Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 234-34
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1914' FNL & 715' FWL SW/NW At proposed prod. Zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office 34.7 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. 715' (Also to nearest drig. Unit line, if any)	16. No. of acres in lease 1360	11. Sec., T., R., M., or BLK. and survey or area SEC. 34, T8S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 11,907'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4787.9 FEET GRADED GROUND		13. State UTAH
22. Approx. date work will start UPON APPROVAL		

PROPOSED CASING AND CEMENTING PROGRAM					QUANTITY OF CEMENT
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	11,907'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"



EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT **RECEIVED**
BOND #NM 2308

DEC 05 2003

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 12/02/2003

CONDITIONS OF APPROVAL ATTACHED

031 14094

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 234-34
Lease Number: U-43916
API Number: 43-047-35002
Location: SWNW Sec. 34 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the intermediate casing must extend a minimum of 200' above the base of usable water which has been identified at $\pm 1590'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONFIDENTIAL

FORM 9

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
NORTH CHAPITA 234-34

9. API NUMBER:
4304735002

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1914' FNL & 715' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 34 8S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-26-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-27-04
Initials: CBD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 5/22/2004

(This space for State use only)

RECEIVED

MAY 25 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735002
Well Name: NORTH CHAPITA 234-34
Location: 1914' FNL & 715' FWL, SWNW, SEC. 34, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

5/22/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other NOV - 3 2004

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1914' FNL, 715' FWL SW/NW
SECTION 34, T8S, R22E, S.L.B.&M.**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED

DEC 27 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter**

Title **Agent**

Signature

Date

November 2, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Michael Lee

Petroleum Engineer

TITLE

DATE

DEC 13 2004

Approved by

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EOG Resources Inc.
APD Extension

Well: Chapita Wells Unit 234-34

Location: SWNW Sec. 34, T8S, R22E

Lease: U-43916

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 12/01/05
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914' FNL, 715' FWL		8. WELL NAME and NUMBER: NORTH CHAPITA 234-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 34 8S 22E S		9. API NUMBER: 4304735002
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

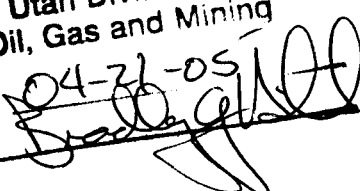
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on the subject well to 10,240' and to revise the drilling procedure.

These changes include changes in the casing, cement, float equipment and mud program.
A revised drilling plan is attached.

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-21-05
By: 

RECEIVED
APR 20 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE 

DATE 4/18/2005

(This space for State use only)

COPY SENT TO OPERATOR
4-22-05
LHO

EIGHT POINT PLAN

NORTH CHAPITA 234-34 SW/NW, SEC. 34, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	5,239'
Chapita Wells	5,871'
Buck Canyon	6,560'
North Horn	7,122'
Island	7,655'
KMV Price River	7,911'
KMV Price River Middle	8,669'
KMV Price River Lower	9,484'
Sego	10,035'

EST. TD: 10,240'

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 5000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,240' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA 234-34 SW/NW, SEC. 34, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,911'$ (**Top of Price River**) and $\pm 4,800'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 234-34
SW/NW, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

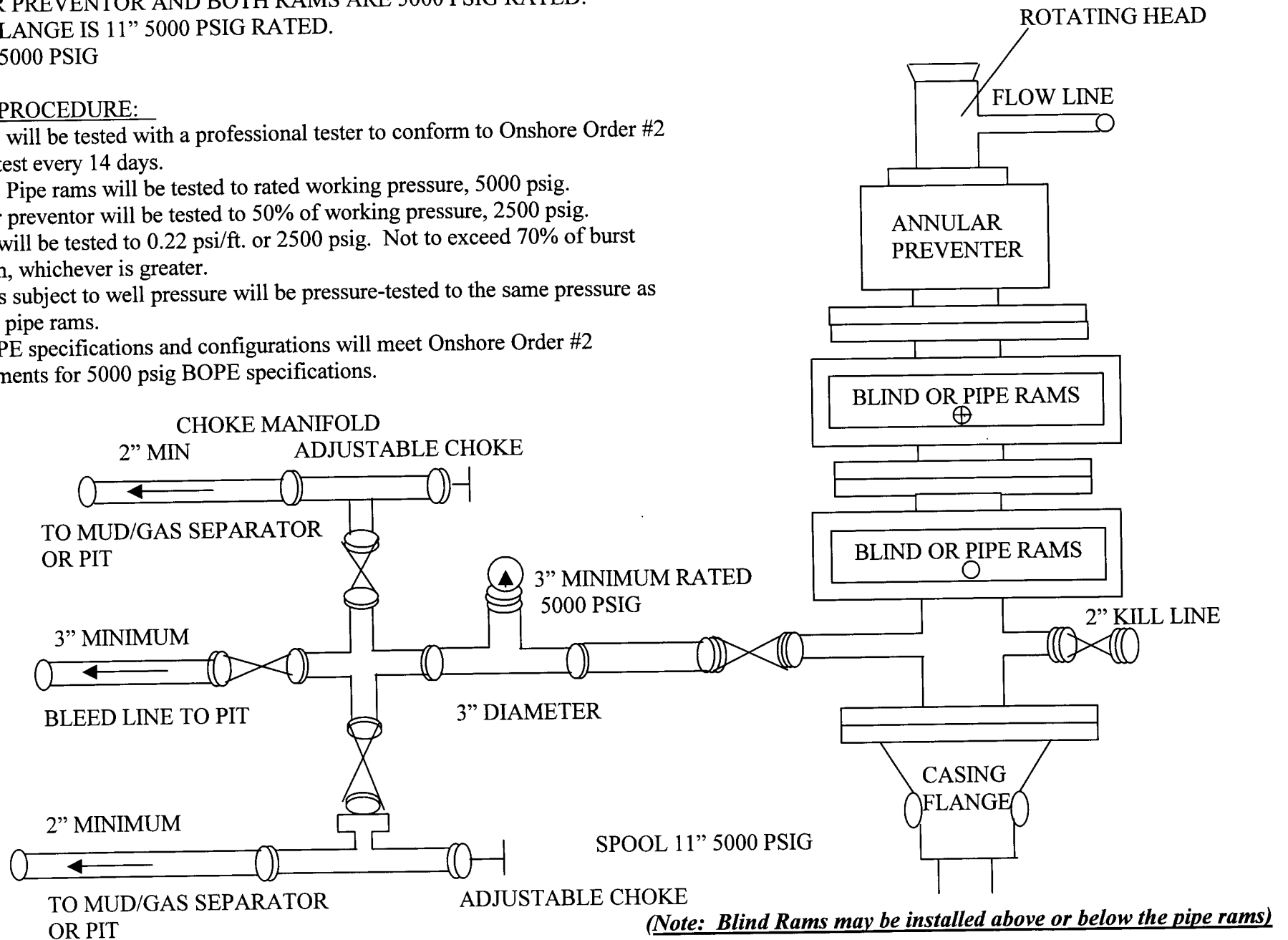
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 1 / 2005

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914' FNL, 715' FWL		8. WELL NAME and NUMBER: NORTH CHAPITA 234-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 34 8S 22E		9. API NUMBER: 4304735002
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-18-05

By: 

COPIES SENT TO OPERATOR

To:

5-17-05

By:

CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE 

DATE 5/16/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735002
Well Name: NORTH CHAPITA 234-34
Location: 1914' FNL, 715' FWL, SWNW, SEC. 34, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

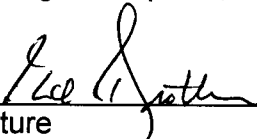
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

5/16/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 234-34

Api No: 43-047-35002 Lease Type: FEDERAL

Section ³⁴~~22~~ Township 08S Range 22E County UINTAH

Drilling Contractor PETE MARTIN RIG # BUCKET

SPUDDED:

Date 08/22/05

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 08/23/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35002	NORTH CHAPITA 234-34		SWNW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14890	8/22/2005			8/25/05	
Comments: <u>PRRV = MVRD</u>							
CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35000	NORTH CHAPITA 218-34		SWSW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14891	8/22/2005			8/25/05	
Comments: <u>PRRV = MVRD</u>							
CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)...

Signature

Regulatory Assistant

8/23/2005

Title

Date

(5/2000)

RECEIVED

AUG 23 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

08/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 25 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 234-34

9. API Well No.
43-047-35002

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NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/22/2005 at 3:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/22/2005 @ 1:30 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

08/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 25 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is NecessaryDate: 5/16/06
By: D. Steward14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/17/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 18 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH)
)ss
COUNTY OF UTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:


**NORTH CHAPITA 234-34
1914 FNL 715 FWL (SWNW)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

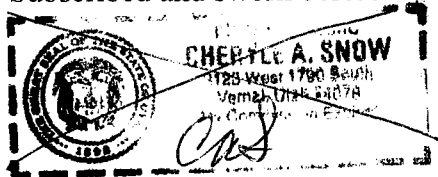
On the 17th day of April, 2006 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production and III Exploration Company

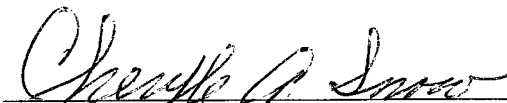
Further affiant saith not.


Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 17th day of April, 2006.



My Commission Expires:


Notary Public

August 1, 2009

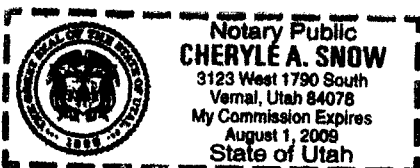


Exhibit "A" to Affidavit
North Chapita 234-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

33 NCW 253-33 NCW 254-34



33 NCW 196-33



NCW 234-34



33

34

NCW 195-33



GF 1-34



U-43916

U-43916

T
8
S

 NORTH CHAPITA 234-34



eog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 234-34

Commingling Application

Uintah County, Utah

Scale:
1" = 1000'

0 1/4 1/2 Mile

Author

TLM

Apr 03, 2006 -
2:41pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 8/22/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

08/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

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NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

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NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
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No drilling activity has occurred since spud 8/22/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **09/09/2005**

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(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 234-349. API Well No.
43-047-3500210. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

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No drilling activity has occurred since spud 8/22/2005.**EOG Resources, Inc. operates under Nationwide Bond #2308**RECEIVED
SEP 22 200514. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

09/20/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

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No drilling activity has occurred since spud 8/22/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 234-34

9. API Well No.
43-047-35002

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NATURAL BUTTES

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No drilling activity has occurred since spud 8/22/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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RECEIVED

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NOV 07 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

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NORTH CHAPITA 234-34

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Please see the attached operations summary report for operations performed on the subject well 11/26/2005 - 12/19/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

DEC 22 2005

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 234-34
RIG NAME: PATTERSON #779
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

CONFIDENTIAL

DATE: 11/26/2005 **DSS:** 0 **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 223,558.00

HOURS **PH** **OP** **ACT**
 24.00 D OT

ACTIVITY DESCRIPTION

MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 8/22/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-50, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/21/05. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER FLOW. RAN 56 JTS (2412.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 6430.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 180 BBLS WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 250 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (170 BBLS).

TAIL: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/180 BBLS WATER, BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULAS.

TOP OUT #1: MIXED & PUMPED 140 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (27.4 BBLS). HAD CEMENT RETURNS TO SURFACE. CEMENT STAYED AT SURFACE.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT. RAN DIRECTIONAL SURVEY. SURVEY 1.5 DEGREES @ 2400'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 01:30 PM, 8/22/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

DATE: 11/29/2005 **DSS:** 0 **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 242,946.00

HOURS **PH** **OP** **ACT**
 24.00 D OT

ACTIVITY DESCRIPTION

RIG DOWN AND PREPARE RIG TO MOVE TO THE NCW 234-34.

DATE: 11/30/2005 **DSS:** **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 285,670.00

HOURS **PH** **OP** **ACT**
 24.00 D OT

ACTIVITY DESCRIPTION

MOVE RIG TO LOCATION AND RIG UP TO GET READY TO DRILL.

DATE: 12/1/2005 **DSS:** **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 297,321.00

HOURS **PH** **OP** **ACT**
 18.00 K RR
 6.00 D NU

ACTIVITY DESCRIPTION

RIG REPAIR, WORKED ON PUMPS WITH WELDERS. CHANGED OUT FLUID END PARTS.

NU BOP WHILE WAITING ON PORTABLE MACHINE SHOP TO DO MACHINE WORK ON MUD PUMP

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PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 234-34
RIG NAME: PATTERSON #779
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 12/2/2005 **DSS:** **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 321,932.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.50	D	NU		NU BOP WHILE WAITING PORTABLE MACHINE WORK ON PUMP.
2.00	D	TB		TESTED BOP WHILE WELDING ON PUMP. HAD TO WORK ON KOOMEY DURING TEST. CHANGED OUT OIL IN KOOMEY, INSTALL NEEDED SCREENS. TESTED BOP RAMS AND ALL VALVES TO 250 PSI AND 5000 PSI. TESTED ANNULAR TO 250 PSI AND 2500 PSI. RUN ACCUMULATOR TEST ON CLOSING TIMES. FAILED THE 2 MINUTE REQUIREMENT FOR ANNULAR. CHANGED OIL AND SCREENS. RE-TEST TOOK 1 MINUTE, 55 SECONDS, KOOMEY PASSED BLM TIME TEST OF CLOSING ANNULAR IN LESS THAN 2 MINUTES. TESTED CASING TO 1200 PSI. COMPLETED TEST ON BOP'S.
19.50	K	RR		RIG REPAIR PUT PUMP BACK TOGETHER AND INSTALL SAME. SHOULD GET SPURRED THIS MORNING WHEN WE CAN PUT FLUID IN THE PITS.

DATE: 12/3/2005 **DSS:** 0 **DEPTH:** 2,440 **MUD WT:** **CUM COST TO DATE:** 343,893.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	K	RR		FINISH INSTALLATION OF MUD PUMP.
6.00	D	TR		FILL MUD TANKS, LAY OUT BHA PICK UP BHA. RIG ON DAY WORK 12:00 HRS, 12/2/05.
1.50	K	RR		SHUT DOWN CHECKING OUT NOISE IN CROWN CHEIVES FOUND LINE TAR RUBBING ON GUARD.
5.50	D	TR		TRIP IN HOLE WITH DRILL PIPE TAG UP ON CEMENT @ 2378'.
3.00	K	RR		WORK ON ROD OILERS AND GETTING PUMP STARTED TO DRILL OUT CEMENT.
2.00	D	DC		DRILL CEMENT/FLOAT EQUIP.

DATE: 12/4/2005 **DSS:** 1 **DEPTH:** 4,349 **MUD WT:** 8.40 **CUM COST TO DATE:** 366,718.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	DC		DRILL CEMENT/FLOAT EQUIP AND 10' OF NEW HOLE.
0.50	D	OT		PERFORM FIT, 250 PSI, 10.9 MWE.
6.00	D	DR		DRILL 2441'- 3043', ROP 100 FPH, 55 RPM, 10K.
1.00	K	RR		WORK ON PUMPS, #2 PUMP HAD SWAB OUT WHILE REPLACING CLUTCH ON #1 PUMP. CREW SAFETY MEETINGS: MAKING SAFE CONNECTION/WATCHING OUT FOR ONE ANOTHER.
0.50	D	SU		SURVEY 1 DEG @ 2962'.
4.50	D	DR		DRILL 3043'- 3489', ROP 99.1 FPH, 55 RPM, 13K.
1.00	K	RR		WORK ON PUMPS, ONE WITH SWAB OUT OTHER WITH CENTRIFICAL CHARGE PUMP OUT.
3.00	D	DR		DRILL 3489'- 3778', ROP 96.3 FPH, 55 RPM, 15K.
0.50	K	RR		WORK ON LEAKING MUD LINE BETWEEN PUMPS.
6.50	D	DR		DRILL 3776'- 4349', ROP 88.1 FPH, 55 RPM, 15K.
18.00	D			SPUD AT 06:30 HRS, 12/4/05.

DATE: 12/5/2005 **DSS:** 3 **DEPTH:** 5,135 **MUD WT:** **CUM COST TO DATE:** 388,987.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	D	SU		SURVEY 4307', 1 DEG.
6.50	D	DR		DRILL 4349'- 4722', ROP 57 FPH, RPM 55, 20K.
0.50	D	SR		SERVICE RIG.
15.00	D	DR		DRILL 4722'- 5135', ROP 27.5, RPM 55, 25K.

CREW SAFETY MEETINGS: WORKING IN COLD WEATHER

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FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 12/6/2005 **DSS:** 4 **DEPTH:** 5,633 **MUD WT:** 9.10 **CUM COST TO DATE:** 414,158.30

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	DR		DRILL 5135'- 5145', ROP 10 FPH, RPM 55, 25K.
7.00	D	TR		PUMPED PILL. TOH.
7.00	D	TR		FUNCTION TESTED BOP. CHANGED OUT BIT. TIH TO 5050', NO PROBLEMS.
1.00	D	WA		WASH/REAM TO 5145' AS A PRECAUTION, NO PROBLEMS.
2.50	D	DR		DRILL 5145'- 5305', ROP 45.7 FPH, 55 RPM, 10-15K.
0.50	D	SU		SURVEY @ 5263', 1 DEG.
0.50	D	SR		SERVICED RIG. BOP DRILL.
4.50	D	DR		DRILL 5305'- 5633', ROP 72.8, 55 RPM, 15K.

CREW SAFETY MEETING: TRIPPING SAFE/KEEPING AIR AND WATER ON RIG THAWED OUT

TOP OF WASATCH CALLED BY LOGGER @ 5238'

DATE: 12/7/2005 **DSS:** 5 **DEPTH:** 6,980 **MUD WT:** 9.20 **CUM COST TO DATE:** 439,900.80

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	D	DR		DRILL 5633'- 6292', ROP 57.8 FPH, 55 RPM, 15K.
0.50	D	SR		SERVICE RIG. FUNCTION TESTED BOP.
0.50	D	SU		SURVEY 6216', .5 DEG.
11.00	D	DR		DRILL 6292'- 6980', ROP 62.5 FPH, 55 RPM, 15K.

SAFETY MEETING W/CREWS: WORKING ON ELECTRICAL/WATCH YOUR FOOTING ON THE SLICK SNOW

HAD FIRST AID ACCIDENT WITH KENNY POTTER, TWISTED LEFT KNEE WHILE WALKING DOWN STAIRS. HE IS STILL AT WORK W/NO LOST TIME.

1.00 K RR WORKING ON BOTH PUMPS VERY COLD THIS AM 0 DEGREES RIG HAS NO PUMP SHEDS TO COVER PUMPS.

DATE: 12/8/2005 **DSS:** 6 **DEPTH:** 7,725 **MUD WT:** **CUM COST TO DATE:** 483,009.80

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.50	D	DR		DRILL 6980' TO 7408', 428', 40.7 FPH, RPM 50, 410 GPM.
0.50	D	SR		RIG SERVICE. BOP DRILL 30 SEC. AMAS.
4.50	D	DR		DRILL 7408' TO 7553', 145', 32.2 FPH, RPM 50, 410 GPM.
1.00	K	RR		RIG REPAIR. CHANGED SWAB #1 PUMP, #2 PUMP IN-OP.
1.00	D	DR		DRILL 7553' TO 7602', 49', 49 FPH, 50 RPM, 410 GPM.
0.50	K	RR		CLEAN DEBRIS FROM UNDER PUMP VALVE, PUMP HAS NO SUCTION SCREEN.
0.50	D	DR		DRILL 7602' TO 7620', 18', 36 FPH.
0.50	K	RR		RUBBER UNDER VALVE, PIT SIDE #1 PUMP.
5.00	D	DR		DRILL 7620' TO 7725', 105', 21 FPH, 50 RPM, 410 GPM. TOP OF ISLAND AT 7662', MUD WT AT 06:00 9.5, VIS 36. ADDING SOME PAPER AND SAWDUST TO PRETREAT FOR LOST CIRCULATION.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: SAFELY CLIMBING DERRICK/FALLING OBJECTS AND FALL PROTECTION

GAS BUSTER VESSEL MEASUREMENT: HEIGHT 12' CIRCUMFERENCE 12.62'/3.14 = 4' DIAM

DATE: 12/9/2005 **DSS:** 7 **DEPTH:** 8,230 **MUD WT:** 9.50 **CUM COST TO DATE:** 509,404.64

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FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 12/9/2005 **DSS:** 7 **DEPTH:** 8,230 **MUD WT:** 9.50 **CUM COST TO DATE:** 509,404.04

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.00	D	DR		DRILL 7725' TO 7979', 254', 31 FPH, WOB 20K, 50 RPM.
1.00	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC.
7.50	D	DR		DRILL 7979' TO 8146', 167', 22.2 FPH, WOB 20K, 50 RPM.
0.50	K	RR		REPLACED VIBRATOR HOSE CONNECTING #1 AND #2 PUMP. TEST RUN #2 PUMP. LEAK IN DISCHARGE MANIFOLD. REMOVED VIBRATOR HOSE AND BULL PLUG #2 PUMP FOR REPAIRS.
0.50	D	DR		DRILL 8146' TO 8162', 16', 32 FPH, WOB 22K, RPM 50.
0.50	K	RR		REPAIR LEAK IN #1 PUMP MANIFOLD.
3.00	D	DR		DRILL 8162' TO 8205', 43', 14 FPH, WOB 21, RPM 50.
1.00	K	RR		REMOVED ROCK FROM DISCHARGE VALVE AND REATTACHED VALVE STEM RETAINER #1 PUMP.
2.00	D	DR		DRILL 8205 TO 8230', 25', 12.5 FPH, WOB 21, RPM 50. TOP OF KMV PRICE RIVER AT 7946'. CURRANT MUD WT 9.6, VIS 38. NO MUD LOST, CONTINUE RAISING MUD WT.

DSLTA 324

NO ACCIDENTS OR INCIDENTS ON LOCATION

MORNING TOUR DRILLER HIT COW ON WAY TO WORK, SIGNIFICANT DAMAGE TO CAR, NO INJURIES.

SAFETY MEETING: NIGHT DRIVING AND WATCHING FOR ANIMALS IN ROAD

DATE: 12/10/2005 **DSS:** 8 **DEPTH:** 8,269 **MUD WT:** 10.00 **CUM COST TO DATE:** 557,590.64

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.50	D	DR		DRILL 8230' TO 8269', 39', 6 FPH.
4.00	D	CA		CIRCULATE AND BUILD MUD WT TO 10 PPG FOR TRIP. PUMPED PILL.
7.50	D	TR		POH, HOLE IN GOOD CONDITION.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
1.50	K	RR		THAWED HOSES AND FILLED BOILER.
4.00	D	TR		LAY DOWN JARS. PICK UP NEW MOTOR. MU BIT. RIH.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: BENT AND CRACKED TONG SUPPORT ON BREAK OUT TONGS COULD CAUSE AN INJURY, NEEDS TO BE REPAIRED

DATE: 12/11/2005 **DSS:** 9 **DEPTH:** 8,513 **MUD WT:** 10.00 **CUM COST TO DATE:** 596,267.04

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.50	D	TR		TIH, NUMEROUS BRIDGES. WASH/REAM BRIDGES ±200'.
1.50	D	WA		WASH/REAM 50' TO TD, HOLE UNSTABLE AND STICKY. LOSING PARTIAL RETURNS, LOST 75 BBLS.
4.50	D	OT		CIRCULATED AT 1/2 PUMP RATE, BUILD MUD VOULME AND MIXED LOST CIRCULATION MATERIAL.
8.50	D	DR		DRILL 8269' TO 8513', 244', 28.7 FPH, RPM 50/60, 406 GPM. MIXED 7.5 PALLETS BARITE, MUD WT 9.9 IN, 9.8 OUT, VIS 39. MIXED 7 PALLETS BARITE SINCE 21:00 HRS.

NO ACCIDENTS OR INCIDENTS

DATE: 12/12/2005 **DSS:** 10 **DEPTH:** 8,975 **MUD WT:** 9.90 **CUM COST TO DATE:** 631,325.04

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EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 12/12/2005 **DSS:** 10 **DEPTH:** 8,975 **MUD WT:** 9.90 **CUM COST TO DATE:** 631,325.04

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.50	D	DR		DRILL F/ 8513' TO 8683' (170' 18 FPH) WOB 22/24 RPM 45/50 410 GPM.
0.50	D	SR		SERVICE RIG, FUNCTION TEST PIPE RAMS (REMOTE), CHECK COM.
3.50	D	DR		DRILL F/ 8683' TO 8775' (92' 26 FPH) WOB 22, RPM 45, 410 GPM.
1.00	K	RR		CHANGE MIDDLE SWAB #1 PUMP, NO #2 PUMP IN-OP, DISCHARGE MANIFOLD REPAIRS.
9.50	D	DR		DRILL F/ 8775' TO 8975' (200' 21 FPH) WOB 23/25, RPM 45/55, 410 GPM. (MOTOR .16 X 410=65 RPM) MUD WT. AT REPORT TIME 10.3 VIS 38. STARTED LOSING MUD AT 10.3. STOPPED MIXING.

NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: WORK ON STEAM LINES, POTENTIAL BURNS FROM LIVE STEAM. REDUCED VISIBILITY.

325 DAYS SINCE LTA.

DATE: 12/13/2005 **DSS:** 11 **DEPTH:** 9,087 **MUD WT:** 10.40 **CUM COST TO DATE:** 665,706.84

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	D	DR		DRILL 8975' TO 9066', 91' 8.2 FPH, WOB 20/25, RPM 45/55, 410 GPM.
1.50	K	RR		REPLACED DRIVELINE.
1.50	D	DR		DRILL 9066' TO 9087', 21', 14 FPH, WOB 25, RPM 50, 410 GPM.
2.00	D	CA		CIRC BOTTOMS UP. MIXED AND PUMPED PILL.
8.00	D	TR		TRIP FOR BIT. TIGHT HOLE, NUMEROUS STICKY AND TIGHT SPOTS ON TRIP OUT.

NO ACCIDENTS OR INCIDENTS
 DSLTA 326

DATE: 12/14/2005 **DSS:** 12 **DEPTH:** 9,345 **MUD WT:** 10.20 **CUM COST TO DATE:** 701,448.24

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	D	TR		TRIP FOR BIT #4, LAY DOWN 3 PT. REAMERS, PICKUP HC509Z. ONE BRIDGE ON TRIP IN AT 7250' WORK THROUGH WO KELLY.
1.50	D	WA		BREAK CIRCULATION. WASH/REAM TO BOTTOM, NO FILL, HOLE IN GOOD CONDITION.
9.00	D	DR		DRILL 9087' TO 9323', 236', 26 FPH, WOB 15/18, RPM 45/55, 410 GPM.
1.00	K	RR		REPLACED SWAB IN #1 PUMP, WORKED ON NO. 2 PUMP.
1.50	D	DR		DRILL 9323' TO 9345', 22', 14.6 FPH, WOB 20, RPM 50, 446 GPM.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: TRIPPING PIPE IN CLOSE QUARTERS

DATE: 12/15/2005 **DSS:** 13 **DEPTH:** 9,470 **MUD WT:** 10.20 **CUM COST TO DATE:** 749,813.24

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FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 12/15/2005 **DSS:** 13 **DEPTH:** 9,470 **MUD WT:** 10.20 **CUM COST TO DATE:** 749,813.24

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	D	DR		DRILL 9345' TO 9404', 59', 5.9 FPH, WOB 22/28, RPM 50, 405 GPM.
0.50	D	SR		SERVICEDRIG.
9.00	D	DR		DRILL 9404' TO 9462', 58', 6.4 FPH, WOB 25/30, RPM 45/55, 410 GPM. STRING TORQUED UP AND IMMEDIATELY LOST 100 BBLS MUD.
2.50	D	CA		PICK UP. CIRCULATE SLOW. MIX LCM AND BUILD MUD VOLUME. REGAIN FULL CIRCULATION, RESUME DRILLING.
2.00	D	DR		DRILL 9462' 9470', 8', 4 FPH, WOB 20, RPM 48, 397 GPM. MUD WT IN 10.5, OUT 10.4, VIS 38.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: PPE WHILE MIXING MUD AND CHEMICALS

DATE: 12/16/2005 **DSS:** 14 **DEPTH:** 9,469 **MUD WT:** 10.20 **CUM COST TO DATE:** 783,857.24

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	DR		DRILL 9467' TO 9469', 2', 2 FPH.
1.00	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS AND CROWN-O-MATIC.
6.00	D	CA		CIRCULATE, BUILD MUD WT AND VOLUME. MIXED 125 BBLS 11.2 PPG MUD IN PREMIX TANK. SPOT IN HOLE FOR TRIP.
7.50	D	TR		POH, HOLE IN GOOD CONDITION.
0.50	D	TR		CHANGED MUD MOTOR AND MAKE UP BIT #5 HC408Z, (BIT #4 GRADED 5 W/MISSING AND BROKEN CUTTERS).
5.00	D	TR		TIH TO 4953'
1.00	D	TR		PICK UP KELLY. THAW OUT 4" VALVE ON STAND PIPE AND CIRCULATED.
2.00	D	TR		BLOW DOWN KELLY AND TIH TO 7204'. PREPARE TO CIRCULATE OUT 11.2 PPG MUD SPOTTED IN HOLE.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: 100% TIE OFF AND HANDLING DC'S

DATE: 12/17/2005 **DSS:** 15 **DEPTH:** 9,700 **MUD WT:** 10.60 **CUM COST TO DATE:** 813,126.24

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	TR		RIH W/BIT #5.
1.00	D	CA		STOPPED, RIH AT 7200', BREAK CIRCULATION AND CIRCULATE OUT GAS.
2.50	D	TR		RIH, HOLE IN GOOD CONDITION.
0.50	D	WA		WASH/REAM TO BOTTOM.
3.50	D	CA		CIRCULATE BOTTOM UP GAS OUT OF HOLE. SHUT WELL IN AND CIRCULATE OUT THROUGH CHOKE.
2.00	D	DR		DRILL 9469' TO 9500', 31', 15.5 FPH, DRILLED FRACTURES AT 9474', BRIDGED ON CONNECTION. LOWER KMV PRICE RIVER TOP 9461'.
2.50	D	WA		LOST 250 BBLS MUD. STOPPED DRILLING AND BUILD VOLUME. CONTINUE TO CIRC OUT GAS.
11.00	D	DR		DRILL 9500' TO 9700', 200', 18 FPH, WOB 18/25, RPM 55/65, 394 GPM.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: HANDLING WELL SHUT IN/WINTERIZING CHOKE MANIFOLD AND EQUIPMENT AFTER USE

DATE: 12/18/2005 **DSS:** 16 **DEPTH:** 9,905 **MUD WT:** 10.70 **CUM COST TO DATE:** 863,317.04

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 EVENT NO.: 1

AFE NO: 303445
 WELL ID NO.: 052433
 API NO.: 43-047-35002
 EVENT DESC.: DRILL & COMPLETE

DATE: 12/18/2005 DSS: 16 DEPTH: 9,905 MUD WT: 10.70 CUM COST TO DATE: 863,317.04

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.50	D	DR		DRILL 9700' TO 9786', 86', 9 FPH, WOB 12/18, RPM 45/65, 380 GPM. TRIED VARIOUS WOB, MORE WT CAUSED HIGH TORQUE AND BACK LASHING, POSSIBLE STICK/SKIP.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS.
14.00	D	DR		DRILL 9786' TO 9905', 119', 8.5 FPH, WOB 18/28, RPM 45/60, 380 GPM. MUD WT 10.7, VIS 40.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: PPE WHILE MIXING CHEMICALS

DATE: 12/19/2005 DSS: 17 DEPTH: 10,090 MUD WT: 10.80 CUM COST TO DATE: 891,478.14

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.50	D	DR		DRILL 9905' TO 10,010', 105', 11 FPH, WOB 18/25, RPM 45/65, 394 GPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS.
12.00	D	DR		DRILL 10,010' TO 10,090', 80', 6.6 FPH, WOB 18/20, RPM 45/55, 394 GPM.
2.00	K	RR		RIG REPAIR, #2 PUMP WASH OUT SWAB, UNABLE TO START #1 PUMP. MUD WT 10.8, VIS 40. RETURNED TO DRILLING AT 06:00 HRS.

NO ACCIDENTS OR INCIDENTS
 DSLTA 334

DATE: 12/20/2005 DSS: 18 DEPTH: 10,146 MUD WT: 11.20 CUM COST TO DATE: 932,631.24

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.00	D	DR		DRILL F/ 10,090' TO 10,142' (52' 6.5 FPH) WOB 15/25, RPM 55, 386 GPM. MUD WT. 10.8, LOST 200+ BBLs. MUD
0.50	D	SR		RIG SERVICE, FUNCTION TEST PIPE RAMS.
2.00	D	CA		CIRCULATE AND BUILD MUD VOLUME, MIX LCM AND BARITE, BRING MUD WT. TO 11 PPG.
2.50	D	DR		DRILL F/ 10,142' TO 10,146'. BIT STOPPED DRILLING. (DANNY FISCHER CONSULTED W/ ANNE GRAU AND ESTABLISHED TD AT 10,146')
0.50	D	CA		CIRCULATE AND MIX PILL FOR SHORT TRIP.
1.00	D	TR		SHORT TRIP 15 STANDS, WOULD NOT TAKE PROPER FILLUP. RUN BACK TO BOTTOM. HOLE IN GOOD CONDITION, NO EXCESS OVERPULL. BOTTOMS UP FLARE 40' TO 50'.
9.50	D	CA		RECEIVE 400 BBLs OF 11.2 PPG MUD FROM BAROID MUD PLANT. CIRC AT SLOW RATE BUILDING MUD WT. TO 11.4 PPG. CIRCULATING W/ 5' FLARE. RIGGING UP LAYDOWN CREW.

NO ACCIDENTS OR INCIDENTS. 335 DAYS SINCE LTA. SAFETY MEETING TOPICS: LAYING DOWN DRILL PIPE.

RECEIVED
 DEC 22 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 234-34

9. API Well No.
43-047-35002

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
1/09/2006 - 1/18/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 20 2006

DIV. OF OIL, GAS & MINING

PERC^y**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 234-34
 RIG NAME: PATTERSON #779
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303445
 WELL ID NO.: 052433
 API NO.: 43-047-35002
 EVENT DESC.: DRILL & COMPLETE

CONFIDENTIAL

DATE: 1/9/2006 DSS: 23 DEPTH: 10,146 MUD WT: CUM COST TO DATE: 1,278,226.14

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		NU 10M BOPE. TESTED CASING & BOPE TO 8500 PSIG.

DATE: 1/12/2006 DSS: 24 DEPTH: 10,146 MUD WT: CUM COST TO DATE: 1,281,426.14

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.00	C	OT		RU CUTTERS WIRELINE. PERFORATED LPR FROM 9589'-90', 9603'-04', 9613'-14', 9633'-36', 9671'-72', 9684'-85', 9706'-07', 9715'-16', 9758'-59', 9764'-65', 9779'-80' & 9786'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST PAD, 44907 GAL YF125ST & YF118ST & 167,390# 20/40 SAND @ 1-6 PPG. MTP 7435 PSIG. MTR 50.1 BPM. ATP 6019 PSIG. ATR 47.3 BPM. ISIP 4800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9568'. PERFORATED LPR FROM 9316'-17', 9344'-46', 9358'-59', 9384'-85', 9423'-25', 9462'-63', 9471'-72', 9483'-84', 9529'-30', 9536'-37' & 9545'-46' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 49236 GAL YF125ST & YF118ST & 191,569# 20/40 SAND @ 1-6 PPG. MTP 8250 PSIG. MTR 50 BPM. ATP 6467 PSIG. ATR 47.7 BPM. ISIP 5200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9290'. PERFORATED MPR FROM 9135'-38', 9196'-98', 9222'-25' & 9249'-52' @ 2 SPF & 180° PHASING. RDWL. SDFN.

DATE: 1/13/2006 DSS: 25 DEPTH: 10,146 MUD WT: CUM COST TO DATE: 1,291,516.14

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.50	C	OT		RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST PAD, 45133 GAL YF125ST & YF118ST & 168666# 20/40 SAND @ 1-6 PPG. MTP 8711 PSIG. MTR 46.2 BPM. ATP 7125 PSIG. ATR 34.9 BPM. ISIP 4850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9116'. PERFORATED MPR FROM 8926'-28', 8945'-46', 8964'-65', 8983'-84', 8990'-91', 9035'-36', 9059'-61', 9080'-81' & 9090'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 49348 GAL YF125ST & YF118ST & 191843# 20/40 SAND @ 1-6 PPG. MTP 8482 PSIG. MTR 51.9 BPM. ATP 6549 PSIG. ATR 47 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8906'. PERFORATED MPR FROM 8692'-93', 8713'-14', 8727'-28', 8783'-85', 8796'-98', 8842'-44', 8854'-56' & 8879'-81' @ 2 SPF & 180° PHASING. RDWL.

POD BLENDER WASHED OUT @ DISCHARGE. SDFN.

DATE: 1/14/2006 DSS: 26 DEPTH: 10,146 MUD WT: CUM COST TO DATE: 1,598,152.14

PERC^y**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 234-34
RIG NAME: PATTERSON #779
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303445
WELL ID NO.: 052433
API NO.: 43-047-35002
EVENT DESC.: DRILL & COMPLETE

DATE: 1/14/2006 **DSS:** 26 **DEPTH:** 10,146 **MUD WT:** **CUM COST TO DATE:** 1,598,152.14

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		SICP 2100 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 39205 GAL YF125ST & YF118ST & 136527# 20/40 SAND @ 1-6 PPG. TREATMENT CUT SHORT DUE TO LINE FAILURE. SD DURING 6 PPG STAGE. MTP 7326 PSIG. MTR 51.7 BPM. ATP 5047 PSIG. ATR 39.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8636'. PERFORATED UPR FROM 8323'-25', 8342'-43', 8351'-52', 8381'-82', 8392'-93', 8449'-50', 8483'-84', 8524'-25', 8566'-67', 8579'-80' & 8587'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 45008 GAL YF125ST & YF118ST & 167641# 20/40 SAND @ 1-6 PPG. MTP 8582 PSIG. MTR 50.4 BPM. ATP 6526 PSIG. ATR 43.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8270'. PERFORATED UPR FROM 8112'-13', 8125'-26', 8158'-61', 8185'-86', 8204'-07' & 8238'-39' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 46904 GAL YF125ST & YF118ST & 178768# 20/40 SAND @ 1-6 PPG. MTP 7060 PSIG. MTR 50.7 BPM. ATP 5465 PSIG. ATR 47.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8089'. PERFORATED UPR FROM 7887'-88', 7908'-09', 7914'-15', 7954'-57', 7969'-70', 7983'-85', 8000'-03' & 8065'-66' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 56736 GAL YF125ST & YF118ST & 235749# 20/40 SAND @ 1-6 PPG. MTP 5146 PSIG. MTR 49.4 BPM. ATP 4578 PSIG. ATR 47.5 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 7807'. BLED OFF CASING PRESSURE. RDWL. SDFN.

DATE: 1/15/2006 **DSS:** 27 **DEPTH:** 10,146 **MUD WT:** **CUM COST TO DATE:** 1,609,115.14

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		MIRU ROYAL WELL SERVICE #1. PU, TALLY & RIH WITH 3 7/8" MILL, PUMP OFF SUB, 2 3/8" X 4.7# N-80 TUBING TO 7720'. RU POWER SWIVEL. SWIFN.

DATE: 1/17/2006 **DSS:** 28 **DEPTH:** 10,146 **MUD WT:** **CUM COST TO DATE:** 1,680,663.14

PERC^Y**OPERATIONS SUMMARY REPORT****CONFIDENTIAL****WELL NAME:** NCW 234-34**AFE NO:** 303445**RIG NAME:** PATTERSON #779**WELL ID NO.:** 052433**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35002**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 1/17/2006**DSS:** 28**DEPTH:** 10,146**MUD WT:****CUM COST TO DATE:**

1,680,663.14

HOURS **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

24.00 C OT

SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT AND DRILLED OUT PLUGS @ 7807', 8089', 8270', 8636', 8906', 9116', 9290' & 9568'. RIH TO 9925' WITH NO TAG. CIRCULATE CLEAN. LANDED TBG @ 7862' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CK. FTP 1550 PSIG. CP 1850 PSIG. 61 BFPH. RECOVERED 771 BLW. 9329 BLWTR.

TBG DETAIL

LENGTH

PUMP OFF SUB

.91'

1 JT 2-3/8" 4.7# N80 TBG

32.32'

XN NIPPLE

1.10

242 JT 2-3/8" 4.7# N80 TBG

7809.88'

BELOW KB

18.00'

LANDED @

7862.21' KB

DATE: 1/18/2006**DSS:** 29**DEPTH:** 10,146**MUD WT:****CUM COST TO DATE:**

1,685,143.14

HOURS **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

24.00 C OT

FLOW 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 45 BFPH. RECOVERED 1307 BLW. 8022 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 09 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 2/6/2006 through Questar meter # 6930 on a 11/64" choke. Opening pressure, FTP 2100 psig, CP 3100 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

02/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG RESOURCES, INC.****CONFIDENTIAL**3. Address **P.O. Box 1815
Vernal, UT 84078**3a. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SWNW 1914 FNL 715 FWL 40.081781 LAT 109.432481 LON**At top prod. interval reported below **SAME**At total depth **SAME**14. Date Spudded
08/22/200515. Date T.D. Reached
12/19/200516. Date Completed **02/06/2006**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4806 KB18. Total Depth: MD **10,146**
TVD19. Plug Back T.D.: MD **10,104**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-6431		590			
7-7/8	4-1/2	P-110	11.6	0-10,146		2180			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7862							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7887	9787	9589-9787		2/SPF	
B)			9316-9546		2/SPF	
C)			9135-9252		2/SPF	
D)			8926-9091		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9589-9787	1191 BBLS GELLED WATER & 167,390 # 20/40 SAND
9316-9546	1294 BBLS GELLED WATER & 191,569 # 20/40 SAND
9135-9252	1196 BBLS GELLED WATER & 168,666 # 20/40 SAND
8926-9091	1297 BBLS GELLED WATER & 191,843 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/06/2006	02/12/2006	24	→	35	602	250			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
11/64	SI 1750	2575	→	35	602	250			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED**MAR 13 2006****DIV. OF OIL, GAS & MINING**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7887	9787		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE	5170 5749 6490 7058 7649 7881 8651 9369 9920 9988

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **03/09/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita Wells 234-34 Additional Remarks Continued:

Item # 27 Perforation Record

8,692-8,881	2/SPF
8,323-8,588	2/SPF
8,112-8,239	2/SPF
7,887-8,066	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8,692-8,881	1055 BBLS GELLED WATER & 136,527 # 20/40 SAND
8,323-8,588	1194 BBLS GELLED WATER & 167,641 # 20/40 SAND
8,112-8,239	1238 BBLS GELLED WATER & 178,768 # 20/40 SAND
7,887-8,066	1472 BBLS GELLED WATER & 235,749 # 20/40 SAND

Perforated the Lower Price River from 9589-90', 9603-04', 9613-14', 9633-36', 9671-72', 9684-86', 9706-07', 9715-16', 9758-59', 9764-65', 9779-80' & 9786-87' w/2 SPF.

Perforated the Lower Price River from 9316-17', 9344-46', 9358-59', 9384-85', 9423-25', 9462-63', 9471-72', 9483-84', 9529-30', 9536-37' & 9545-46' w/2 SPF.

Perforated the Middle Price River from 9135-38', 9196-98', 9222-25' "& 9249-52' w/2 SPF.

Perforated the Middle Price River from 8926-28', 8945-46', 8964-65', 8983-84', 8990-91', 9035-36', 9059-61', 9080-81' & 9090-91' w/2 SPF.

Perforated the Middle Price River from 8692-93', 8713-14', 8727-28', 8783-85', 8796-98', 8842-44', 8854-56' & 8879-81' w/2 SPF.

Perforated the Upper Price River from 8323-25', 8342-43', 8351-52', 8381-82', 8392-93', 8449-50', 8483-84', 8524-25', 8566-67', 8579-80' & 8587-88 w/2 SPF.

Perforated the Upper Price River from 8112-13', 8125-26', 8158-61', 8185-86', 8204-07' & 8238-39' w/2 SPF.

Perforated the Upper Price River from 7887-88', 7908-09', 7914-15', 7954-57', 7969-70', 7983-85', 8000-03' & 8065-66' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1914 FNL 715 FWL
SECTION 34, T8S, R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to recompleate the referenced well in the Wasatch formation commingling production in the Wasatch and Mesaverde formations as follows:

- 1. Perforate the North Horn from 7489-90', 7501-02', 7531-32', 7618-19', 7658-59', 7672-73', 7712-13', 7724-25', 7767-68', 7790-91', 7814-15', 7851-52', 7860-61' & 7870-71 w/2 SPF. Fracture stimulate with 1385 bbls gelled water & 191,100 # 20/40 sand.**
 - 2. Perforate the North Horn/Bf from 6921-22', 6948-49', 6973-74', 6984-85', 7021-22', 7034-35', 7061-62', 7079-80', 7100-01', 7114-15', 7148-49', 7186-87', 7204-05' & 7243-44' w/2 SPF. Fracture stimulate with 1276 bbls gelled water & 168,000 # 20/40 sand.**
 - 3. Perforate the Ba from 6598-99', 6622-23', 6640-41', 6660-61', 6679-80', 6700-01', 6710-11', 6726-27', 6757-58', 6814-15', 6832-33' & 6836-37' w/s SPF. Fracture stimulate with 561 bbls gelled water & 72,240 # 20/40 sand.**
 - 4. Perforate the Ca from 6406-08', 6414-16', 6425-27', 6449-50', 6454-55', 6476-77', 6500-01', 6511-12' & 6545-46' w/2 SPF. Fracture stimulate with 518 bbls gelled water & 60,480 # 20/40 sand.**
- See Attached Sheet**

11 6:06 PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

06/14/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Utah Division of**Oil, Gas and Mining**

Office

Date: **7/5/06**

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUN 16 2006**

DIV. OF OIL, GAS & MINING

5. Perforate the Ca from 6154-55', 6184-85', 6188-89', 6212-13', 6252-53', 6258-59', 6266-67', 6275-76' & 6286-87' w/2 SPF. Fracture stimulate with 514 bbls gelled water & 60,480 # 20/40 sand.
6. Perforate the Ca from 5754-56', 5791-92', 5800-01', 5814-16', 5837-38', 5854-55', 5913-14', 5938-39' & 5963-65' w/2 SPF. Fracture stimulate with 508 bbls gelled water & 60,480 # 20/40 sand.

Return to sales commingling production in the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1914' FNL & 715' FWL (SWNW) Sec. 34-T8S-R22E 40.081781 LAT 109.432481 LON		8. Well Name and No. North Chapita 234-34
		9. API Well No. 43-047-35002
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

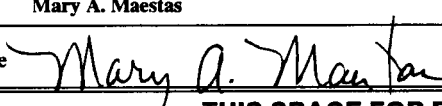
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the referenced well in the Wasatch formation as follows:

1. Perforated the North Horn from 7489-90', 7501-02', 7531-32', 7618-19', 7658-59', 7672-73', 7712-13', 7724-25', 7767-68', 7790-91', 7814-15', 7860-61' & 7870-71' w/ 2 spf. Fracture stimulated with 63,978 gals gelled water & 169,800# 20/40 sand.
2. Perforated the North Horn/Buck Canyon from 6921-22', 6948-49', 6973-74', 6984-85', 7021-22', 7034-35', 7061-62', 7079-80', 7100-01', 7114-15', 7148-49', 7186-87', 7204-05' & 7243-44' w/ 2 spf. Fracture stimulated with 52,009 gals gelled water & 132,300# 20/40 sand.
3. Perforated the Buck Canyon from 6598-99', 6622-23', 6640-41', 6660-61', 6679-80', 6700-01', 6710-11', 6726-27', 6757-58', 6814-15', 6832-33' & 6836-37' w/ 2 spf. Fracture stimulated with 25,683 gals gelled water & 62,000# 20/40 sand.
4. Perforated the Chapita Wells from 6406-08', 6414-16', 6425-27', 6449-50', 6454-55', 6476-77', 6500-01', 6511-12' & 6545-46' w/ 2 spf. Fracture stimulated with 35,008 gals gelled water & 101,500# 20/40 sand.
5. Perforated the Chapita Wells from 6154-55', 6184-85', 6188-89', 6212-13', 6252-53', 6258-59', 6266-67', 6275-76' & 6286-87' w/ 2 spf. Fracture stimulated with 28,954 gals gelled water & 76,500# 20/40 sand.
6. Perforated the Chapita Wells from 5754-56', 5791-92', 5800-01', 5814-16', 5837-38', 5854-55', 5913-14', 5938-39' & 5963-65' w/ 2 spf. Fracture stimulated with 29,261 gals gelled water & 77,400# 20/40 sand.

Returned well to sales 2/9/2007, commingling production in the Wasatch and Mesaverde formations.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 02/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1914' FNL & 715' FWL (SWNW)
Sec. 34-T8S-R22E 40.081781 LAT 109.432481 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Chapita 234-34

9. API Well No.

43-047-35002

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG recompleat the referenced well commingling the Wasatch and Mesaverde formation as per the attached Operations Summary Report.

The well was returned to sales 2/9/2007.

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JUN 18 2007

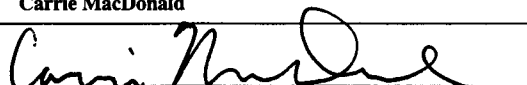
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

Formation : MESAVERDE PBTB : 10104.0 Perf : 7887-9787 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1914' FNL & 715' FWL (SW/NW)
			SECTION 34, T8S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.081781, LONG 109.432481
			 TD: 10,240' MESAVERDE
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA WELLS DEEP PROSPECT
			NATURAL BUTTES FIELD
			 LEASE: U-43916
			ELEVATION: 4791' NAT GL, 4788' PREP GL, 4806' KB (18')
			 EOG WI 50%, NRI 39.75%

02-02-2007 Reported By STEVE MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$6,575	Daily Total	\$6,575
Cum Costs: Drilling	\$1,049,875	Completion	\$800,493	Well Total	\$1,850,368
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc	0.0		

Formation : MESAVERDE PBTB : 10104.0 Perf : 7887-9787 PKR Depth : 0.0

Activity at Report Time: RUWL

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRUSU. FTP 400 PSIG. CP 600 PSIG. BLEW WELL DOWN. KILLED W/90 BBLS TREATED WATER. ND TREE. NU BOPE. POH. RIH W/BIT & SCRAPER TO 7862'. SDFN.

02-03-2007 Reported By LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$5,825	Daily Total	\$5,825
Cum Costs: Drilling	\$1,049,875	Completion	\$806,318	Well Total	\$1,856,193
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc	0.0		

Formation : MESAVERDE PBTB : 10104.0 Perf : 7887-9787 PKR Depth : 0.0

Activity at Report Time: RIH W/BIT AND SCRAPER - PREP TO FRAC

Start	End	Hrs	Activity Description
06:30	16:00	9.5	SITP 300 PSIG. SICP 300 PSIG. BLEW WELL DOWN. KILLED W/50 BBLS TREATED WATER. RIH W/BIT AND SCRAPER TO 9755'. POH. SDFW.

02-06-2007 Reported By LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$5,970	Daily Total	\$5,970
Cum Costs: Drilling	\$1,049,875	Completion	\$812,288	Well Total	\$1,862,163
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc	0.0		

Formation :
MESAVERDE/WASATCH

PBTD : 10104.0

Perf : 6154-9787

PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:30	18:30	12.0	SICP 400 PSIG. RU CUTTERS WL. SET 10K CFP AT 7884. PERFORATED NORTH HORN FROM 7489'-90', 7501'-02', 7531'-32', 7618'-19', 7658'-59', 7672'-73', 7712'-13', 7724'-25', 7767'-68' 7790'-91', 7814'-15', 7860'-61' & 7870'-71' @ 2 SPF & 180° PHASING.(MISFIRE GUN @ 7851'-52'), RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 58863 GAL YF125ST+ WITH 169800# 20/40 SAND @ 1-6 PPG. MTP 6625 PSIG. MTR 40.1 BPM. ATP 4166 PSIG. ATR 38.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7280'. PERFORATED NORTH HORN/Bf FROM 6921'-22', 6948'-49', 6973'-74', 6984'-85', 7021'-22', 7034'-35', 7061'-62', 7079'-80', 7100'-01', 7114'-15', 7148'-49', 7186'-87', 7204'-05' & 7243'-44' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5182 GAL YF125ST+ PAD, 46662 GAL YF125ST+ WITH 132300# 20/40 SAND @ 1-6 PPG. MTP 7023 PSIG. MTR 41.7 BPM. ATP 3429 PSIG. ATR 38.1 BPM. ISIP 1670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6862'. PERFORATED Ba FROM 6598'-99', 6622'-23', 6640'-41', 6660'-61', 6679'-80', 6700'-01', 6710'-11', 6726'-27', 6757'-58', 6814'-15', 6832'-33' & 6836'-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2499 GAL YF125ST+ PAD, 23184 GAL YF125ST+ WITH 62000# 20/40 SAND @ 1-8 PPG. MTP 5951 PSIG. MTR 30.2 BPM. ATP 3513 PSIG. ATR 28.5 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6572'. PERFORATED Ca FROM 6406'-08', 6414'-16', 6425'-27', 6449'-50', 6454'-55', 6476'-77', 6500'-01', 6511'-12' & 6545'-46' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2500 GAL YF125ST+ PAD, 32508 GAL YF125ST+ WITH 101500# 20/40 SAND @ 1-8 PPG. MTP 5483 PSIG. MTR 30.6 BPM. ATP 2408 PSIG. ATR 29.2 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6320'. PERFORATED Ca FROM 6154'-55', 6184'-85', 6188'-89', 6212'-13', 6252'-53', 6258'-59', 6266'-67', 6275'-76' & 6286'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2494 GAL YF125ST+ PAD, 26460 GAL YF125ST+ WITH 76500# 20/40 SAND @ 1-8 PPG. MTP 4,352 PSIG. MTR 30.5 BPM. ATP 3168 PSIG. ATR 28.3 BPM. ISIP 1870 PSIG. RD SCHLUMBERGER. SDFN.

02-07-2007 **Reported By** LEE GARDINER

DailyCosts: Drilling	\$0	Completion	\$222,612	Daily Total	\$222,612
Cum Costs: Drilling	\$1,049,875	Completion	\$1,034,900	Well Total	\$2,084,775
MD	10,146	TVD	10,146	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation :
MESAVERDE/WASATCH

PBTD : 10104.0

Perf : 5754-9787

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:30	15:00	8.5	SICP 660 PSIG. RUWL. SET 10K CFP AT 5995'. PERFORATED Ca FROM 5754'-56', 5791'-92', 5800'-01', 5814'-16', 5837'-38', 5854'-55', 5913'-14', 5938'-39' & 5963'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2507 GAL YF123ST+ PAD, 26754 GAL YF123ST+ & YF125ST+ WITH 77400# 20/40 SAND @ 1-8 PPG. MTP 4299 PSIG. MTR 30.5 BPM. ATP 3725 PSIG. ATR 28.1 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5680'. BLED OFF PRESSURE. RIH W/BIT AND PUMP OFF BIT SUB TO CBP. SDFN.

02-08-2007 **Reported By** LEE GARDINER

DailyCosts: Drilling	\$0	Completion	\$48,867	Daily Total	\$48,867
Cum Costs: Drilling	\$1,049,875	Completion	\$1,083,767	Well Total	\$2,133,642
MD	10,146	TVD	10,146	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 10104.0 **Perf :** 6154-9787 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5680', 5995', 6320', 6572', 6862', 7280' & 7884'. RIH. CLEANED OUT FROM 9517' TO 9730'. POH ABOVE PERFS. SDFN.

02-09-2007 **Reported By** LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$9,700	Daily Total	\$9,700
Cum Costs: Drilling	\$1,049,875	Completion	\$1,093,467	Well Total	\$2,143,342

MD	10,146	TVD	10,146	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 9925.0 **Perf :** 6154-9787 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:30	17:30	11.0	SITP 0 PSIG. SICP 1400 PSIG. RIH. CLEANED OUT TO 9925'. POH. KILLED W/120 BBLS TREATED WATER. RIH W/PRODUCTION STRING. LANDED TBG @ 7861' KB. ND BOPE. NU TREE.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1200 PSIG. 20 BFPH. RECOVERED 389 BLW. 4717 BLWTR. SI. RETURNED WELL TO PRODUCTION.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.60'
 1 JT 2-3/8" 4.7# N-80 TBG 32.32'
 XN NIPPLE 1.10'
 242 JTS 2-3/8" 4.7# N-80 TBG 7809.88'
 BELOW KB 18.00'
 LANDED @ 7861.90' KB

02-10-2007 **Reported By** LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$4,795	Daily Total	\$4,795
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137

MD	10,146	TVD	10,146	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 10104.0 **Perf :** 6154-9787 **PKR Depth :** 0.0

Activity at Report Time: FLOW WELL TO SALES

Start	End	Hrs	Activity Description
05:00	09:00	4.0	FLOWED 4 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1200 PSIG. 20 BFPH. RECOVERED 80 BLW. 4637 BLWTR. RETURNED WELL TO SALES.

02-12-2007 **Reported By** LEE GARDINER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137

MD	10,146	TVD	10,146	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 10104.0 **Perf :** 6154-9787 **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	2/11/07 FLOWED 530 MCF, 3 BO, 80 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1700 PSIG.

2/12/07 FLOWED 705 MCF, 4 BO, 120 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1650 PSIG.

02-13-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 10104.0	Perf : 6154-9787		PKR Depth : 0.0	

Activity at Report Time: FLOW WELL TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 784 MCF, 3 BO, 110 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1650 PSIG.

02-14-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 10104.0	Perf : 6154-9787		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 894 MCF, 2 BO, 100 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1550 PSIG.

02-15-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 10104.0	Perf : 6154-9787		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 885 MCF, 2 BO, 120 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1550 PSIG.

02-16-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137
MD	10,146	TVD	10,146	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 10104.0	Perf : 6154-9787		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 825 MCF, 2 BO, 82 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1225 PSIG, CP 1475 PSIG.

02-20-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$1,049,875	Completion	\$1,098,262	Well Total	\$2,148,137
MD	10,146	TVD	10,146	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 10104.0		Perf : 6154-9787		PKR Depth : 0.0
MESAVERDE/WASATCH					

Activity at Report Time: ON SALES-- FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	2/17/07 FLOWED 874 MCF, 6 BO, 78 BW IN PRIOR 24 HRS ON 14/64" CHOKE, FTP 1200 PSIG, CP 1450 PSIG.

FINAL REPORT
